District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico
E. , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

AMENDED REPORT

		¹ Opera	itor name and	d Address							
arathon Oil	il Compan	y								01402	
O. Box 55									³ Re	ason for Filing	Code
diand, Tex		02								RC	Pool Code
4 AI	PI Number		5 Pool Name								
30-025-07039 7 Property Code			Blinebry Oil & Gas					6660			
			8 Property Name							9 Well Number	
E	6454				M	lark Ov	ven				3
10	Surface	Location								T - 31 - 11	Causty
or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/Sc	uth Line	Feet from the	East/West lin	
N	35	21-5	37-E		6	60	No	rth	1980	West	Lea
11	Bottom	Hole Loc	ation								
or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/Se	outh Line	Feet from the	East/West li	ne County
											C-129 Expiration D
Lse Code	13 Produci	ng Method Co	de 14 Gas (Connection Da	te 15 C	7-129 Per	mit Numb	er ."	C-129 Effective	e Date	C-129 Expiration b
P	FI	owing	2	25/95							
. Oil an	d Gas T	ransporte	ers						20 20	an III can I	
Transporter		19 Tra	Transporter Name			20 POD 21 O G			22 POD ULSTR Location and Description		
OGRID		ar	nd Address				- 5	0:1			0 D 27 F
22628	Tex	cas New M	lexico		12	242	31 <i>0</i>	Oil	' UL "H", SEC	35, 1-21	-S, R-37-E
		Box 6002									
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