

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

**30-025-07039**

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☒

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☒

OTHER ☐

2. Name of Operator

**Marathon Oil Company**

3. Address of Operator

**P.O. Box 552, Midland, TX 79702**

7. Lease Name or Unit Agreement Name

**MARK OWEN**

8. Well No.

**3**

9. Pool name or Wildcat

**BLINEBRY OIL & GAS**

4. Well Location

Unit Letter **N** : **660** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line

Section **35**

Township **21-S**

Range **37-E**

NMPM **LEA**

County

10. Date Spudded

**2/14/95**

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

**2/25/95**

13. Elevations(DF & RKB, RT, GR, etc.)

**GL:3356 KB:3378**

14. Elev. Casinghead

15. Total Depth

**6165**

16. Plug Back T.D.

**5900**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**5386-5818 BLINEBRY OIL & GAS**

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO	CHANGE.	SEE	ORIGINAL	COMPLETION	REPORT

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>5324</b>	<b>5324</b>

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

**5386-5818 SELECTIVLY, .5" 70 TOTAL HOLES**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**5386-5818**

**2500 GALLONS 15% HCL**

**5386-5818**

**75,000 GAL. 70% CO2**

**5386-5818**

**214,000# 16/30 SAND**

**28. PRODUCTION**

Date First Production

**2/25/95**

Production Method (Flowing, gas lift, pumping - Size and type pump)

**FLOWING**

Well Status (Prod. or Shut-in)

**PROD**

Date of Test

**3/15/95**

Hours Tested

**24**

Choke Size

**31/64"**

Prod'n For Test Period

**30**

Oil - Bbl.

**30**

Gas - MCF

**635**

Water - Bbl.

**7**

Gas - Oil Ratio

**21167**

Flow Tubing Press.

**170**

Casing Pressure

**PKR**

Calculated 24-Hour Rate

**30**

Oil - Bbl.

**30**

Gas - MCF

**635**

Water - Bbl.

**7**

Oil Gravity - API (Corr.)

**32**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Test Witnessed By

**TW HALLUM 505/393/7106**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Thomas M. Price*

Printed Name

**Thomas M. Price**

Title

**Adv. Eng. Tech.**

Date

**4/3/95**