

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-07039

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MARK OWEN

8. Well No.
3

9. Pool name or Wildcat
BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3356 KB:3378	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO BLINEBRY OIL & GAS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. DN wellhead. NU BOP. POOH with tbq. Tested BOP. Set CIBP @ 6337. Dumped 5 sacks cement on plug. Set CIBP @ 5900'. Perforated Blinebry 5812-18, 5794-98, 5728-34, 5658-61, 5654-56, 5492-96, 5392-96, with 1 JSPF. Using Pkr and RBP. Acidized 5386-5818 with 2500 gallons 15% HCL. Fractured 5386-5818 with 75000 gallons 70% CO2 foam carrying 214,000# 16/30 Brady sand. Flowed back to frac tank to clean up. POOH with Stimulation string. RIH with Baker LOK-SET Pkr, on-off tool on 171 Jts J-55 2 3/8" tubing. Set Pkr @ 5324'. Set plug in profile nipple. Unset from pkr and loaded csg tbq annulus with 120 barrels chemically inhibited Pkr fluid. Latched on to Pkr. Pulled Tbg plug. Swabbed well to frac tank to continue clean up of CO2. Well kicked off flowing. RDMO PU. RU Coiled TBG. RIH with CT and Cleaned Parrafin and sand from tbq. RD CT. Turned into sales line. 2/25/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Adv. Eng. Tech. DATE 4/3/95

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO 915/687/8324

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 17 1995

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

APR 30 1985

**U.S. HOUSE
OFFICE**