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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual: Gas/Gas		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Mark Owen
3. Address of Operator P.O. Box 2409, Hobbs New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Tubb/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GL 3365'; KDB 3377'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled downhole equipment.
2. Ran Gamma Ray/Compensated Newtron log 4468-6468'.
3. Set CIBP at 6415' w/1 sx. cement cap to abandon Drinkard open hole 6520-55'.
4. Perfed Drinkard at 6234,36,38,41,45,47,74,88,90,6312,14,16,22,26,28,30,34,36,52,54,81,83,85, w/1 JSPF.
5. Set Baker Lok-set model A-5 packer at 6170'.
6. Stimulated Drinkard perfs 6234-6385' w/4000 gal. 15% Acid; 40,000 gal. gelled KCL water; 37,500# 20/40 sd. & 7500# 100 mesh sd.
7. Stimulated existing Tubb perfs 5938-6110' w/1500 gal 15% Acid; 40,000 gal gelled KCL water; 48,750# 20/40 sd. using 2000# rock salt mixed w/1000# Benzoic acid flakes for divert.
8. Reran downhole equipment and returned well to dual status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Johnston TITLE Petroleum Engineer DATE March 24, 1976

APPROVED BY _____ TITLE Orig. Signed by Jerry Sexton Dist 1. Supv. DATE APR 6 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 5 1976

OIL CONSERVATION COMM.
HOBBS, N. M.