Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

Taken in wrong pool

GAS - OIL RATIO TEST

perator: Marathon Oil Company
Address: P.O. Box 2409 Hobbs, NM 88240
Pool: Blinebry Oil & Gas (Oil)
County: Lea
TYPE OF TEST - (X): Scheduled [ ] Completion [X] Special [ ]

LEASE NAME	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	PROD. DURING TEST GRAV. OIL	PROD. DURING TEST OIL BBLS.	PROD. DURING TEST GAS M.C.F.	GAS-OIL RATIO CU.FT/BBL
Mark Owen	4	K	35	21S	37E	4/10/97	P		0		24	10		20	1028	51,400

Initial test Gas

structions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in ich well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in ler that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. ecific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

: Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kelly Cook
Signature

Kelly Cook
Printed name and title

4/11/97 — Date
393-7106 — Telephone No.