

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-07040

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mark Owen

8. Well No.

4

9. Pool name or Wildcat

Blinebry 011 & Gas (011)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER Recompletion

2. Name of Operator

Marathon 011 Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 35 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded

12/29/46

11. Date T.D. Reached

2/12/47

12. Date Compl.(Ready to Prod.)

5/23/97

13. Elevations(DF & RKB, RT, GR, etc.)

KB 3384 GL 3372

14. Elev. Casinghead

15. Total Depth

7435'

16. Plug Back T.D.

6450'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5456-5810

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	302'	17"	250 SXS	
8 5/8"	32#	2794'	11"	1500 SXS	
5 1/2"	17#	6452'	8"	500 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	6443	7435	60 SXS	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5940	6450 RBP

26. Perforation record (interval, size, and number)

5456-5610' 2 JSPF (190 holes)

5642-5810' 2 JSPF (148 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5456-5610'

4500 gals 15% Ferchek

5642-5810'

3700 gals 15% Ferchek

5642-5810'

125,000lb 20#gel/305,000sand

28. PRODUCTION

Date First Production 5/23/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 5/24/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 39	Gas - MCF 1485	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press. 80	Casing Pressure 200	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Hallum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly D Cook

Printed
Name

Kelly Cook

Title

Date 5/30/97