

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07040
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Mark Owen	
8. Well No.	4
9. Pool name or Wildcat	Blinebry Oil & Gas (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3384' GL 3372'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has recompleated the well in the Blinebry formation and has shut-in the Drinkard and Wantz Abo formation as of May 7, 1997. Please see attachment for the summary of work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE _____ DATE May 30, 1997

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 09 1997

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU pulling unit. POOH w/rods and pump. ND wellhead. NU BOPE. POOH w/tbg. Kill well.
2. RIH w/RBP to 630'. Test to 1000 psi, OK. POOH w/RBP. RIH w/RBP and pkr to 6450'. Set RBP at 6450'. PUH and set pkr at 6448'. Test RBP to 2000 psi, OK. Displace csg w/2% KCL. PUH and set pkr at 5400'. Tested squeezed perfs, OK. POOH w/pkr.
3. PU and RIH w/RBP w/ball catcher. Set RBP at 6000'. Hot oil tbg w/50 bbls oil. Pickle tbg w/600 gals of 15% HCL acid. Pressure test, OK. POOH.
4. RU wireline company. Perforate Blinebry w/2 JSPF, 120° phasing from 5642-5810' (148 holes). RD wireline company.
5. RIH w/treating pkr and set at 5546'. RU acid company. Acidize Blinebry perfs 5642-5810' with 3700 gals of 15% Ferchek acid. RD acid company. RU swab. Swab well.
6. Rel pkr. RIH and rel RBP at 6000'. POOH w/RBP and pkr. RU testers. RIH w/pkr, set at 5450'. Pressure test, OK. RD testers.
7. RU stimulation company. Sand fracture Blinebry from 5642-5810' with 125,000 gals of 20# cross-linked gel and 305,000 pounds of 16/30 white sand. RD stimulation company.
8. RU log company and gauge ring. Tag sand at 6054'. Logged well from 6000-5200'. RD log company.
9. Rel pkr and POOH. Change pipe rams. RIH w/pkr and set at 5550'. RU swab. Swab well.
10. Rel pkr and 5550' and POOH. RU and RIH w/RBP w/ball catcher. Set RBP at 5635'. Set pkr at 5600'. Load and test, OK. POOH w/pkr.
11. RU wireline company. Perforate Upper Blinebry w/2 JSPF, 120° phasing from 5456-5610' (190 holes). RD wireline company. PU and RIH w/pkr and set at 5413'. Load and test, OK. RU and swab well. Flowed well to test tank.
12. RU acid company. Acidize Upper Blinebry 5456-5610' with 4500 gals of 15% Ferchek. RD acid company. RU and swab well. Flowed well to test tank.
13. Rel pkr and kill well. RIH and rel RBP at 5635'. POOH w/pkr and RBP.
14. RIH w/production tbg to 5940'. ND BOP. Set TAC at 5105'. SN at 5918'. NU wellhead. RIH w/rods and pump. Space out pump. Hang well on pump. RD pulling unit. Turn well to production.