Submit 5 Cornes Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	HEQUEST		BLE AND AUT				
I. Operator	TOTE	RANSPORT OF	L AND NATUR	ND NATURAL GAS Well API No.			
Marathon Oil Company	30-025-07040						
Address							
P. O. Box 552, Midla		2	Orb (P)				
Reason(s) for Filing (Check proper box)		in Transporter of:	Other (Pil	ease expiaini			
New Well Recompletion		Dry Gas					
Change in Operator		X Condensate					
If change of operator give name							
	ANDIEACE						
II. DESCRIPTION OF WELL Lease Name		o. Pool Name, Includ	ling Formation		d of Lease	Lease No.	
Mark Owen	4	W antz abo	Drinka	id State	e, Federal or Fee		
Location		,	3 .	1000	7.	loat	
Unit Letter K	1980	Feet From The	South Line and	1980	Feet From TheW	lestLine	
Section 35 Towns	hin 21S	Range 371	E , NMPM.	Lea		County	
					·		
III. DESIGNATION OF TRA	NSPORTER OF Or Cond		JRAL GAS	PASS TO MINICIA ARREON	ea copy of this form is	to be senti	
Name of Authorized Transporter of Oil Texas-New Mexico Pip	X			1018, Eunic			
Name of Authorized Transporter of Casi		or Dry Gas			ea copy of this form is		
Sid Richardson Carbo				1226, Jal,	NM 88252		
If well produces oil or liquids,	Unit Sec.	1 1 1	. 1 Is gas actually conf	nected? Whe			
give location of tanks.	H 35		Yes		8/5/75		
f this production is commingled with the V. COMPLETION DATA					l pu p u la	D Dier D	
Designate Type of Completion		ell Gas Well	New Well Wo	rkover Deepen	Plug Back Same	Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
· 							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations			<u> </u>		Depth Casing Sho	2	
			CEMENTING F		2.000	OCHENT	
HOLE SIZE	CASING &	TUBING SIZE	DEP	TH SET	SACK	S CEMENT	
 							
V. TEST DATA AND REQUE	EST FOR ALLOV recovery of total volum	VABLE	s he canal to or excee	ed ton allowable for t	his denth or he for full	24 hours.i	
OIL WELL Test must be after Date First New Oil Run To Tank	Date of Test	se oj loda ou ana mus		(Flow. pump, gas lift			
Date Hist New On Real To Talk	Date of rea						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
	01. 71.		Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water Dois				
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/N	1MCF	Gravity of Conden	sale	
					6 1 6		
Testing Method (puot, back pr.)	Tubing Pressure (Sh	iut-in)	Casing Pressure (St	iut-in)	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	IPLIANCE			/ATION DIV	ICION!	
I hereby cerufy that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAS 23				
is true and complete to the best of my	anowiedke and nellet.		Date Ap	proved			
Kord () //	war					A.I	
Signature			By By	34-2-5-10-6	<u> </u>	1.4	
Rod J. Prosceno, Op	erations Eng	ineer Tide	Title	÷	1		
3/18/92	915-682		Intie				
Date	Te	elephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Consens Form C 104 must be filed for each mod in multiply completed wells