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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DRINKARD*
(Dual Drinkard-Wantz Abo MC 2128)

Operator Marathon Oil Company	
Address P.O. Box 2409 Hobbs, New Mexico -8240	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mark Owen	Well No. 4	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>35</u> Township <u>21S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 35	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When August 5, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: PC 493

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X		X	
Date Spudded 7-24-74	Date Compl. Ready to Prod. 8-24-74		Total Depth 7435'			P.B.T.D. 7434'		
Elevations (DF, RKB, RT, GR, etc.) GL 3371'; KDB 3384'	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6308'			Tubing Depth 6434'		
Perforations Drinkard: 6308', 10, 18, 20, 22, 35, 42, 44, 57, 68, 70, 72, 74, 98, 6415, 17, 19, 21, 31, and 32.						Depth Casing Shoe 7435'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
4 3/4"	4" - 11# liner		6443' to 7435'			60 Sacks Class H		
	2 3/8" tubing		6434'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Test Date: 8-21-75

Prod. Method: Flow

Actual Prod. Test-MCF/D 1,081	Length of Test 24 Hour	Bbls. Condensate/MCF 0.5	Gravity of Condensate 65
Testing Method (pilot, back pr.) Meter Run	Tubing Pressure (Shut-in) (Wantz Abo Completion)	Casing Pressure (Shut-in) 1680#	Choke Size 32/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Petroleum Engineer

(Title)

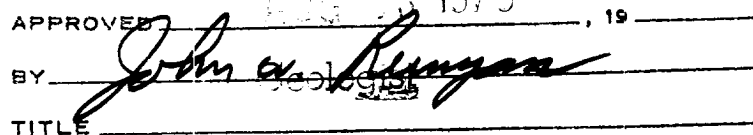

August 22, 1975

(Date)

*Wantz Abo approved 9-3-74

xc: RPS JCH T-NM EPNG File

OIL CONSERVATION COMMISSION

APPROVED  1975, 19
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.