DISTRIBUTION DISTRIBUTION TANTA TE FILE U.S.G.S. LAND OF FICE		2095ERVATION COMM 20R ALLOWABLE AND ANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65
I. PRORATION OFFICE Operator Marathon Oil Company Address				
P. O. Box 2409, Hobbs Reason(s) for filing (Check proper box New Well Recompletion X Change in Ownership	Change in Transporter of: Oil Dry G	as Dther (Pleas)	e explain)	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including F	Furmation	Kind of Lease	Lease No.
Mark Owen	4 Wantz Abo		State, Federal or Fe	• Fee
Location I 08	0 South	. 1980		West
Unit Letter <u>K</u> ; <u>198</u>	0 Feet From The South Li	ne and 1900	Feet From The	west
Line of Section 35 To	wnship 21S Range	37E , NMPN	, Lea	County
II. DESIGNATION OF TRANSPOR	TER OF OUL AND NATURAL G	22		
Name of Authorized Transporter of Oil	i 🛣 or Condensate 🗌	Address (Give address		by of this form is to be sent)
	Texas-New Mexico Pipeline Company Box 1510, Midland, Texas			
Name of Authorized Transporter of Ca Skelly Oil Company	singhead Gas X or Dry Gas	Box 1137, Eun	ice, New Mexi	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. N 35 21S 37E	is gas actually connect Yes	ed? When 	8-25-74
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:	د
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	X	Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D. 7/35
7-24-74 Elevations (DF, RKB, RT, GR, etc.)	8-25-74 Name of Freducing Formation	Top Oil/Gas Pay	Tubi	7435
3371' GL, 3384' KDB	Wantz Abo	6705		6440
Perforations 6766', 86', 91	', 6814', 18', 23', 30'	, 42', 83', 99',	6906', Dept	h Casing Shoe
13',17',74',84',98',701	<u>9',7102',08',94',7211',4</u>	<u>41',48',64',66'</u> ,	72 74	7435
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECOP DEPTH S		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	6443' to 743		sx Class "H".
4 3/4	4 111	0445 60 74-		nent circulated.
	2 3/8"	6434 '		
V. TEST DATA AND REQUEST F OIL WELL		after recovery of total volu epth or be for full 24 hour		et be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flot	v, pump, gas lift, etc.)
8-18-74	8-26-74	Flow		
Length of Test	Tubing Pressure	Casing Pressure Rocke		24/64
24 hour Actual Prod. During Test	460 Oil-Bbls.	Packe Water-Bbls.		-MCF
188	141	47		832
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	rity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choi	te Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and hell f		APPROVED	PLAN INCAN	Thicry
m7 Joh	nela	This form is to		ance with RULE 1104. for a newly drilled or deepened

	_
(Signature)	

(Date)

(Signature Petroleum Engineer (Title)

August 30, 1974

well, this is a request for allowable for a law, a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow- able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.