

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 11-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Paddock Unit	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Paddock	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
Exxon Corporation		
3. Address of Operator		
Box 1600, Midland, Texas 79702		
4. Location of Well		
UNIT LETTER <u>N</u> <u>711</u> FEET FROM THE <u>S</u> LINE AND <u>2041</u> FEET FROM		
THE <u>W</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3378' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure.

PAID TO THE STATE OF NEW MEXICO  
FOR THE DEPARTMENT OF REVENUE  
IN FULL PAYMENT OF THE TAX  
ON THE ABOVE OPERATIONS FOR THE YEAR  
1978 TO BE REMOVED.

Expires 10-1-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A Z Clemmer TITLE Unit Head DATE 3-26-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE

PADDOCK U. 411 #4

1. Pull rods and tubing and lay down.
2. Spot a 100 ' ( 20 sx) Class "C" cement plug from 5100 ' to 5000 ' above the Paddock - tag top to verify position. (A CIBP with 35 ' ( 5 sx; 10 sx if thru tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Spot 100' Class "C" cement plugs above the San Andres ( 20 sx) from 3800' to 3700' and above Queen ( 20 sx) from 3300' to 3200'.
5. Determine the freepoint of the 5 1/2 " production casing (T.O.C. at 2737- calculated at 40% efficiency.)
  - a. If freepoint is below the 8-5/8 " intermediate casing seat at 2795 ' -
    - cut and pull the 5 1/2 " casing
    - spot a 100' ( 30 sx) plug across the cut (tag)
    - spot a 100' ( 30 sx) plug across the 8-5/8 " seat from 2850 ' to 2750 ' (tag).Combine plugs if plug is near seat.
  - b. If the freepoint is above the 8-5/8 " seat at 2795 ' -
    - cut and pull the 5 1/2 " casing.
    - spot a 100' ( 35 sx) plug across the 5 1/2 " cut (tag).
6. Determine the freepoint of 8-5/8 " intermediate casing (T.O.C. at surface - calculated at 40% efficiency.)
  - a. If freepoint is at or below 1200'
    - cut and pull 8-5/8 " casing.
    - spot a 100' ( 60 sx) plug across the casing cut (tag).
    - spot a 200' ( 120 sx) Class "C" cement plug from 1200 ' to 1000 ' above the salt (tag).
  - b. If freepoint is above 1200'
    - 1) and T.O.C. is below 1200' or unknown.
      - a) Perforate 8-5/8 " casing at 1100' and attempt to pump in and break circulation to surface outside 8-5/8 " -
        - (1) If can pump in
          - squeeze annulus and leave plug from 1200' to 1000' above the salt inside 8-5/8" under a cement retainer at 975' with 300 sx Dowell RFC cement (or equivalent). Close 8-5/8 " x 13-3/8 " casing valve before pump last 50 sx cement.
        - (2) If can't pump in
          - spot 200' ( 70 sx) plug inside 8-5/8 " casing from 1200' to 1000' above the salt (tag).
      - b) Cut and pull 8-5/8 " casing if freepoint is at or below surface ( 13-3/8 " ) casing seat at 301 ' .
      - c) Spot a 100' ( 75 sx) Class "C" cement plug across the 8-5/8 " csg. cut (tag).

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7. Set a 100' Class "C" cement plug from 350 ' to 250 ' across the surface (8-5/8 ") casing seat (tag, if exposed) and below the Ogallala.
  - 35 sx if in 8-5/8 ".
  - 70 sx if in 13-3/8 ".
8. Spot a 10 sx plug at the surface.
9. Set an approved dry hole marker and prepare the well for abandonment.

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