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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 9 8 52 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <i>Humble Oil & Refg Co.</i>		8. Farm or Lease Name <i>Paddock (San Angelo) Unit</i>	
3. Address of Operator <i>Box 1600- Midland, Texas - 79701</i>		9. Well No. <i>4</i>	
4. Location of Well UNIT LETTER <i>N</i> <i>711</i> FEET FROM THE <i>S</i> LINE AND <i>2041</i> FEET FROM THE <i>W</i> LINE, SECTION <i>35</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Paddock</i>	
15. Elevation (Show whether DF, RT, GR, etc.) <i>33 78 GR</i>		12. County <i>Lea</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Drilled new hole from 5140 to 5200'. Circ & Clean hole. Ran lynes pkr and acidize well w/ 5000 gal 15% NE acid from 5140-5200'. Ran tbg, opened and tested well on flow test. Ran pumping equip and well potentialed 65 BO on Test. Returned well to producing status, and rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. J. Berry* TITLE *Unit Head* DATE *8-6-68*

APPROVED BY *John W. Ramsey* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: