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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
Supersedes OIL C-104 and C-110
Effective 1-1-65

AUG 5 8 49 AM '68

Operator Humble Oil & Refg Co	
Address Box 1600 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Reworking Well ☐	Oil ☐ Dry Gas ☐
Change in Location ☐	Casinghead Gas ☒ Condensate ☐

If change of ownership give name and address of previous owner

FROM
COMPANY

TO
COMPANY

EFFECTIVE JANUARY 1, 1973

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 4	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee ☒
Location Unit Letter N 711 Feet From The S Line and 2041 Feet From The W Line of Section 35 , Township 21-S , Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS N. Mex. P.L. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ SKelly Oil Co Warren Ref Co	Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, N.M. 1197	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 2 Twp. 22-S Rge. 37-E	Is gas actually connected? Yes When 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977,

~~SKELLY OIL COMPANY MERGED~~

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	INTO SKELLY OIL COMPANY
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test logs to be attached to this form. If test logs are not attached, the well must be completed to a depth of at least 24 hours.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.

Unit Head

8-1-68

(Date)

OIL CONSERVATION COMMISSION

AUG 5 1968

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.