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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SEP 1 1967

I. Operator  
HUMBLE OIL & REFINING COMPANY  
Address  
P. O. Box 1600, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Formation of Paddock (San Angelo) Unit  
Effective 9-1-67

If change of ownership give name and address of previous owner  
Marathon Oil Co. Box 220, Hobbs, N. Mex.  
Mark Owen #5

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Paddock (San Angelo) Unit  
Well No.  
4  
Pool Name, including Formation  
Paddock  
Kind of Lease  
State, Federal, Fee  
Location  
Unit Letter  
N  
Feet From The  
711  
Line and  
S  
2041  
Feet From The  
W  
Line of Section  
35  
Township  
21-S  
Range  
37-E  
NMPM  
Lea  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico P.L. Co  
Address (Give address to which approved copy of this form is to be sent)  
Box 1510 - Midland Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Skelly Oil Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 1135 - Eunice, N. Mex.  
If well produces oil or liquids, give location of tanks.  
Unit  
N  
Sec.  
35  
Twp.  
21-S  
Rge.  
37-E  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion (X)  
Oil Well  
Gas Well  
New Well  
Workover  
Deepen  
Plug Back  
Same Res'v.  
Diff. Res'v.  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Pool  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
Water - Bbls.  
Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure  
Casing Pressure  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
R. L. Berry  
Unit Head  
8-31-67  
OIL CONSERVATION COMMISSION  
APPROVED  
SEP 1 1967  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.