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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Paddock Unit	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Paddock	
15. Elevation (Show whether DF, RT, GR, etc.)	
3385 D.F.	
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Exxon Corporation

Address of Operator
Box 1600, Midland, Texas 79702

Location of Well
UNIT LETTER M . 660 FEET FROM THE S LINE AND 735 FEET FROM THE W LINE, SECTION 35 TOWNSHIP 21-S RANGE 37-E NMPM.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure.

THE COMMISSION MUST BE NOTIFIED 14 DAYS BEFORE THE BEGINNING OF ANY OPERATIONS FOR THE C-03 UNIT.

Expires 10-1-79

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D L Clemens TITLE Unit Head DATE 3-26-79

APPROVED BY Jerry Sexton Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

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PROCEDURE

1. Pull and lay down rods and tubing as shown on wellbore sketch.
2. Spot a 100 ' (20 sx) Class "C" cement plug from 5060 ' to 4960 ' above the Paddock - tag to verify location. (A CIBP with 35' (5 sx; 10 sx if through tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Determine freepoint of 5½ " casing (T.O.C. @ 3211 ' - calculated at 40% efficiency.)
 - a. If freepoint is at or below 3800', cut and pull 5½ " casing, then proceed with steps 5 and 6.
 - b. If freepoint is above 3800' place the plugs shown in step 6 which are below the freepoint before making the cut.
5. Spot a 100' Class "C" cement plug (30 sx) across the 5½ " casing cut (tag). Combine with plug above San Andres, if economic.
6. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700', above the Queen (20 sx) from 3300' to 3200' and across the 8-5/8 " intermediate casing seat (35 sx) from 2850 ' to 2750 ', if exposed (tag). Increase plug to 35 sx each if above 5½ " casing cut.
7. Determine freepoint of 8-5/8 " intermediate casing (T.O.C. at: surface - calculated at 40% efficiency.)
 - a. If freepoint is at or below 1200' -
 - cut and pull 8-5/8 " casing
 - spot a 100' (55 sx) plug across the casing cut (tag).
 - spot a 200' (150 sx) Class "C" cement plug from 1200' to 1000' above the salt (tag).
 - b. If freepoint is above 1200' -
 - 1) and T.O.C. is below 1200' or unknown.
 - a) Perforate 8-5/8 " casing at 1100' and attempt to pump in and break circulation to surface outside 8-5/8 " -
 - (1) If can pump in -
 - squeeze annulus and leave plug from 1200' to 1000' above the salt inside 8-5/8 " under a cement retainer at 975' with 300 sx Dowell RFC cement (or equivalent). Close 8-5/8 " x 13-3/8 " casing valve before pumping last 50 sx cement.
 - (2) If can't pump in -
 - spot 200' (70 sx) plug inside 8-5/8 " casing from 1200' to 1000' above the salt (tag).
 - b) Cut and pull 8-5/8 " casing if freepoint is at or above surface (13-3/8 ") casing seat at 295'.
 - c) Spot a 100' (75 sx) Class "C" cement plug across the 8-5/8 " csg. cut (tag).
8. Set a 100' Class "C" cement plug from 350 ' to 250 ' across the surface (13-3/8 ") casing seat (tag, if exposed) and below the Ogallala -
 - 35 sx if in 8-5/8 ".
 - 70 sx if in 13-3/8 ".
9. Spot a 10 sx plug at the surface.
10. Set an approved dry hole marker and prepare the well for abandonment.

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JAN 10 1960
U.S. DEPT. OF AGRICULTURE
WASHINGTON, D.C.