

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705		<sup>2</sup> OGRID Number 005380
		<sup>3</sup> API Number 30- 025-07043
<sup>4</sup> Property Code 003364	<sup>5</sup> Property Name State 367	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	36	21S	37E		660	South	660	West	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Tubb Oil & Gas (60240)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code A	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3361'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 6550'	<sup>18</sup> Formation Drinkard	<sup>19</sup> Contractor NA	<sup>20</sup> Spud Date 01/04/99

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48	297'	300	
10-3/4"	8-5/8"	32	2799'	1000	
7-7/8"	5-1/2"	17	6530'	400	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

1. Move in & rig up workover rig. POH w/rods & pump. Install double ram BOP. POH w/tubing.
2. Set RBP @ 6260'.
3. Perforate Tubb from 6108'-6210'.
4. Acidize & sand frac Tubb perforations.
5. Pull RBP @ 6260'.
6. Run tubing, pump & rods. Remove BOP. Return well to pumping downhole commingled in Blinebry (5496-5838'), Tubb (6108-6210') and Drinkard (6297-6489').

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Holding

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ray F. Martin*

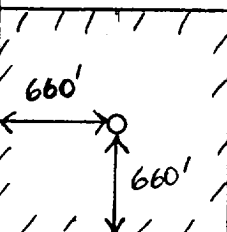
Printed name: Ray F. Martin

Title: Operations Engineer Date: 12/03/98

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:  
Approval Date: 12/03/98 Expiration Date:

16				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  <u>Ray Martin</u> Signature <u>Ray F. Martin</u> Printed Name <u>Operations Engineer</u> Title <u>12/03/98</u> Date
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  _____ Date of Survey _____ Signature and Seal of Professional Surveyer:   _____ Certificate Number