District I PO Box 1980, Hobbs, NM 88241-1980

District II

. 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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| 47 I hereby certi | ify that the | rules of the Oi | il Conservation / | Division have bee | en | 7 | | | | | | · · · · · · · · · · · · · · · · · · · | |
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| Signature: | Ka | M | Vinta, | | | Approved b | | ig. Sign Paul K a | | | | | |
| Printed name: | Rav R | Martin | Milan | Pm | J | Title: | | Geolog | | | ` | | |
| Title: | | tions En | | 101- | | Approval Da | ate: | | SEP 2 | : 1996 | | ······································ | |
| Date: | 9-11- | | Phone: (91 | L5) 682 – 88 | ·73 | + | | | | | | | |
| 48 If this is a char | | | OGRID number | 15) 682-88 r and name of the | | us operator | | | | | | | |
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Printed Name

Title

Date

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

| Santa Fe, NM 87505 | District III | os Dd A | 7100 NM 07440 | | OIL CON | | VATION outh Pach | | NC | Submi | to App | ropriat | te District Offic 5 Copie |
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| 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Ray Martin Title: Operations Engineer OIL CONSERVATION DIVISION Orig. Signed by Paul Kauta Geologist Title: Approval Date: SEP 2 9 1998 | Date ive | | Gas De | silvery Date | - Test D | ale | - | rest Length | | Jan 1 bg. Pres | ssure | | Csg. Pressure |
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| Printed name: Ray 1. Martin PM Title: Operations Engineer Approval Date: SEP 2 9 1998 | Signature: | Kn | 11 | ront= | , | | Approved I | ру: | · | Paul Kaut | ~ j | | |
| Title: Operations Engineer Approval Date: SFP 2 9 1998 | Printed name: | Rau | Martin | na juli | An | n J | Title: | | | - Geologia | - | | |
| SEP 2 () 1990 | Title: | | | | 100 | | Approval D | ate: orn | 0 (| 1009 | | | |
| Date: 9-11-98 Phone: (915) 682-8873 | Date: | | | | 5) 602 01 | 272 | | -SEP | 43 | 7 1330 | | | |

Printed Name

Title

Date

46 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088

Submit to Appropriate District Office

| ☐ AMENDED | REPORT |
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| District III 1000 Rio Brazo District IV PO Box 2088, 8 | | | | Santa | PO F | 30x 2088 IM 8750 | | | Out. | | _ | 5 Co ENDED REPO |
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| | TIMBER: | S OPERATI | Operator NG COM | name and Addre PANY | 266 | | - | | | | ID Numb | |
| 3000 N. Midland | . Garf | ield, Sui as 7970 | | | | | | | | ³ Reason f | | Code |
| marane | | 13 / 9/0 | 3 | | | | | | | | • | /e 7-1-96 |
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| 00336 | | | Stat | e 367 | | Property N | ume | | | | ' w | ell Number |
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| UI or lot no. | Section | Township | Range | Lot.1dn | | rom the | l | outh Line | Feet from the | East/W | est line | County |
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District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesla, NM 88211-0719

| PO Drawer DD, Artesia District III 1000 Rio Brazos Rd., A District IV | | | | SERVATION PO Box 208 Fe, NM 8750 | 8 | NC | Subi | mit to Approp | nstructions on t riate District Of 5 Co |
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| 7-29 | | | 5) 682-88 | 73 | · | | - JüL | 37 1993 | |

Printed Name

Title

Date

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

O. BOX 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Depart t

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$4210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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| well produces oil or liquids, | Unit | Sec. 36 | 21S | 37E | Yes | | | -58 | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUL 0 6 1993

OCU HOUSE

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departs.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | T(| TRANS | PORT OIL | AND NAT | URAL GA | S | BI No. | | |
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| hange of operator give name address of previous operator ARC | n Oil an | d Gas Co | ompany. D | ivision | of Atlan | <u>tic Rich</u> | nfield_C | ompany_ | |
| DESCRIPTION OF WELL | AND LEA | 710, Hol | bbs, New I | Mexico | 88240 | | | | |
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| Unit Letter | _ : | | | | | _ | | | |
| Section 36 Townsh | ip 21S | Ra | nge 37E | , N | ирм, | Lea | | | County |
| I. DESIGNATION OF TRAI | UCDADTER | OF OIL | AND NATUI | RAL GAS | | | | | |
| I. DESIGNATION OF TRAN | | or Condensate | | Vocaters (C.12 | e address to wi | uch approved | copy of this fo | orm is to be se | nt) |
| Texas New Mexico Pipe | line Comp | oany | | Box 252 | 8, Hobbs | New M | exico of this for | orm is to be se | nt) |
| ame of Authorized Transporter of Casi | nghead Gas | □X or | Dry Gas | P 0 F | Box 1589. | Tulsa, | Oklahor | na 7410: | 2 |
| Warren Petroleum Comparation C | any IUmit | Sec. Tv | p. Rge. | is gas actuall | | When | 7 | | |
| ve location of tanks. | M | 36 I 2 | 1S 37E | Yes | | 3_ | 30-83 | | |
| this production is commingled with the | t from any othe | r lease or poo | l, give comming! | ing order butth | | | <u> </u> | | |
| V. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | n - (X) | i | <u>i</u> | Total Doorh | L | <u> </u> | P.B.T.D. | <u> </u> | |
| late Spudded | Date Comp | . Ready to Pr | od. | Total Depth | | | P.B. 1.D. | | |
| levations (DF, RKB, RT, GR, etc.) | Name of Pr | oducing Form | ation | Top Oil/Gas | Pay | | Tubing Dep | th . | |
| PETALOUS (DIT, NOLD), NO. 1 ON, UST, | | | | <u></u> | | | Depth Casis | ne Shoe | |
| erforations | | | | | | | | | |
| | Т | UBING, C. | ASING AND | CEMENTI | NG RECOF | SD. | | | |
| HOLE SIZE | | ING & TUB | | | DEPTH SET | <u> </u> | | SACKS CEM | ENT |
| | | | | <u> </u> | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TEST DATA AND REQUIDED WELL (Test must be after | EST FOR A | LLOWAR | BLE lood oil and mus | the equal to o | e exceed 100 al | lowable for th | is depth or be | for full 24 hou | es.) |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of Te | | lode ou and mus | Producing N | lethod (Flow, p | nemp, gas lift, | etc.) | | |
| Dere Liur Men Ori Krit 10 1997 | Date of 16 | <u> </u> | | | | | Choke Size | | |
| Length of Test | Tubing Pre | SERT. | | Casing Press | ur. | | CIOCS SIZ | • | |
| | Oil - Bbls. | | | Water - Bbi | | | Gas- MCF | | |
| Actual Prod. During Test | Off - Poler | | | | | | | | |
| GAS WELL | | | | | | | 18 | Pandanana | |
| Actual Prod. Test - MCF/D | Length of | Test | <u> </u> | Bbls. Conde | amie/MMCF | | Gravity of | Condensate | |
| | Tubing Po | essure (Shut-s | | Casing Pres | sure (Shut-in) | | Choke Siz | ė | |
| Testing Method (pilot, back pr.) | I doing I i | | -, | | | | | | |
| VI. OPERATOR CERTIF | ICATE OF | COMPL | IANCE | | OIL CO | NCED\ | /ATION | DIVISIO | ON |
| The second secon | enlations of the | ı Oil Conserve | utice. | | OIL CO | | 0 8 199 | | 5. (|
| Division have been complied with a is true and complete to the best of a | and that the info | ALTERNOS BACE | 2007E | Det | e Approv | | 0 0 133 | | |
| /// K // | j | 1 | | H | | | - | | |
| VALU. W | innul | 461 | | Rv | ORIGINA | AL SIGNED | BY JERRY | SEXTON | |
| Signature | - Vice | Presiden | t - land | | Ε | STRICT I | SUPERVISO | JK | |
| Vaughn 0. Vennerherg, I Printed Name | | | Title | Title | 9 | | | | |
| June 30, 1993 | (817 | 7) 870-280 | hone No. | | | | | | |
| Data | | i ereb | CANADA LAN | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OCD HUBBS OFFICE