

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

**GAS - OIL RATIO TEST**

Operator		Pool		County											
ARCO OIL AND GAS COMPANY		DRINKARD & BLINEBRY OIL & GAS		LEA COUNTY, NM											
Address		TYPE OF TEST - (X)		Completion (XX)											
BOX 1710, HOBBS, NEW MEXICO 88240		Scheduled <input checked="" type="checkbox"/>		Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL	
		U	S	T	R						WATER BBL'S	GRAV. OIL	OIL BBL'S		GAS M.C.F.
STATE 367	1	M	36	21	37	7-19-89	P		M	24	10	38.8	7	405	40500
<div style="text-align: center;"><i>Blindery</i></div> <div style="text-align: center;"><i>Drinkard</i></div> <div style="text-align: center;"># M 25      # M 15</div> <div style="text-align: center;">July - Dec. 1989      July - Dec. 1989</div> <div style="text-align: center;">T M M</div> <div style="text-align: center;">BLINEBRY OIL/62% GAS/52%      4      211</div> <div style="text-align: center;">DRINKARD OIL/38% GAS/48%      3      194</div> <div style="text-align: center;">TOTAL      7      405</div> <div style="text-align: center;">M 4 - 110</div> <div style="text-align: center;">Dr - 15</div>															

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

James D. Cogburn, Services Supervisor

Printed name and title

Date 7-26-89 Telephone No. 392-3551