



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

November 7, 1988

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

ARCO Oil & Gas Inc.
Box 1710
Hobbs, NM 88240

Attn: James Cogburn

Re: Reclassification of Well
State 367 #1-M
Section 36, T21S, R37E
Blinebry Oil and Gas Pool

Gentlemen:

The recently submitted gas/oil ratio test for the above-referenced well will cause the well to be reclassified to an oil well effective January 1, 1989, and the gas allowable cancelled that date.

If your gas transporter will change due to this reclassification, please submit a C-104 reflecting the change.

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-72

GAS-OIL RATIO TESTS

157 x 4000

Operator ARCO Oil & Gas Company
Div. Atlantic Richfield Co.

Pool

Blinberry Oil & Gas

County Lea

Address Box 1710 Hobbs, New Mexico 88240

TYPE OF TEST - (X) Scheduled ☒ Special ☐

Completion ☐

Special ☐

LEASE NAME

WELL NO.

LOCATION

DATE OF TEST

CHOKE SIZE

TEG. PRESS.

DAILY ALLOWABLE

PROD. DURING TEST

GAS - OIL RATIO

State 367

1

M

36

21

37

9-18-99

GAS

24

11

39.1

13

218

16769

Gas production should be used by 1-1-79

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Services Supervisor

9-16-88

(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.