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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	
Address Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Dual w/Blinbry Oil & Gas	
Lease Name State 367	Well No. 1	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee State
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West		Lease No. 367	
Line of Section 36 Township 21S Range 37E, NMPM, Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 36 21S 37E
Is gas actually connected?	When Yes 1/1/58

If this production is commingled with that from any other lease or pool, give commingling order number: PC-261

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X	X X X X X
Date First New Oil Run To Tanks 4/30/79	Date Compl. Ready to Prod. 7/16/79
Elevations (DF, RKB, RT, GR, etc.) 3361' GR	Name of Producing Formation Drkd
Perforations 6297-6387' & 6424-6489'	Total Depth 6542'
	Top Oil/Gas Pay 6297'
	Tubing Depth 6245'
	Depth Casing Shoe 6541'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17 1/2"	13-3/8" OD
10-3/4"	8-5/8" OD
7-7/8"	5 1/2" OD
	2-1/16" OD
DEPTH SET	SACKS CEMENT
297'	300
2799'	1000
6530'	400
5451' & 6245' (Dual Strings)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 5/6/79	Date of Test 7/16/79
Length of Test 24 hrs	Producing Method (Flow, pump, gas lift, etc.) Flow
Actual Prod. During Test 24 bbls	Tubing Pressure 110#
	Casing Pressure Pkr
	Choke Size 64/64"
	Oil-Bbls. 16
	Water-Bbls. 8
	Gas-MCF 323

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
	Bbls. Condensate/MMCF
	Gravity of Condensate
	Casing Pressure (Shut-in)
	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>SRK for L. D. LANE</u> (Signature)	
Dist. Drlg. Supt. (Title)	
7/18/79 (Date)	

OIL CONSERVATION COMMISSION	
JUL 24 1979	
APPROVED _____, 19 _____	
BY <u>Orig. Signed by</u> <u>Les Clements</u>	
TITLE <u>Oil & Gas Insp.</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> Dual CAR WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name State 367	
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard	
11. Elevation (Show whether DF, RT, GR, etc.) 3361' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add Perfs, Both Zones & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 4/30/79. Killed well, inst BOP, POH w/compl assy. RIH w/mill, milled over & pushed Model D pkr 6380' to 6498'. Model D caught inside mill & rec, no junk in hole. Perf'd 6297, 6304, 06, 16, 20, 23, 27, 30, 38, 40, 48, 70, 80, 87' (15 holes) 1 JSPF. RIH w/5 1/2" RTTS pkr & RBP, set BP 6406'. Reset BP @ 5609'. Perforated add'l Blinebry 5496, 5504, 10, 20, 25, 29, 33, 40, 45, 49, 55, 64, 68, 71, 86, 89, 93, 5597' (18 holes) 1 JSPF. RIH w/pkr, set @ 5440'. Acid frac'd Bly p 5496-5597' w/4000 gal 15% NE-HCL, 18,000 gal Versagel 1400, 18,000 gal 20% NE-HCL, 9 RCN ball sealers. Swbd back load & kicked off flwg. POH w/pkr. Washed sd off BP. POH w/BP. RIH w/dual compl assy as follows: Drkd zone consists of 197 jts 2-1/16" 3.4# tbg w/parallel anchor @ 5452'. Model L 2-3/8" x 1.50" sliding sleeve @ 6245' & btm of seals @ 6250'. Bly zone consists of 170 : 2-1/16" 3.25# tbg w/"J" latch @ 5451'. On 24 hr potential test 7/16/79 flwd Blinebry zone 5496-5838' 14 BO, 3 BW & 237 MCFC on 64/64" ck, 90# FTP, GOR 16,929:1. On 24 hr potential test 7/16/79 flwd Drkd zone 6297-6489', 16 BO, 8 BW & 323 MCFC on 64/64" ck, 110# FTP, GOR 20,188:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SRK for L.D. LANE TITLE Dist Drlg. Supt. DATE 7/18/79

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUL 24 1979
CONDITIONS OF APPROVAL, IF ANY