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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No. B-11614
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.		8. Farm or Lease Name State 367
15. Elevation (Show whether DF, RT, GR, etc.) 3361' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Drinkard-Blinebry Oil & Gas
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Blank Off Drkd zone, prod as Bly single <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Notice of Intention dated 1/3/77 proposed to squeeze cmt Drinkard & Blinebry oil & gas perfs and perforate the gas zone of the Drkd & Bly and treat. This procedure was not necessary. The work performed was as follows:

- On 8/30/78 rigged up, killed well, inst BOP. POH w/dual compl assys. Left Model D pkr @ 6380'.
- RIH w/5-1/2" RBP, set BP @ 5923'.
- RIH w/single string of 2-3/8" OD tbg for Blinebry oil & gas zone, set tbg @ 5861'. SN @ 5829', tbg anchor @ 5731'. RIH w/rods & pump.
- On 24 hr potential test 10/1/78 pmpd Blinebry oil & gas perfs 5636-5838', 11 BO, 14 BW & 43 MCFG. GOR 3909:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>10/5/78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>OCT 10 1978</u>
CONDITIONS OF APPROVAL, IF ANY, <u></u>		