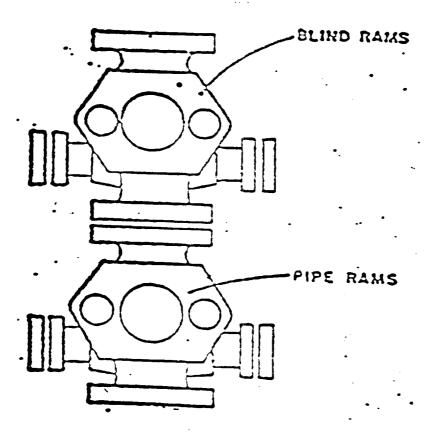
DISTRIBUTION HTA FE	NEW MEXICO OIL CORS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
LE 5.G.5.			Sa. Indicate Type o	Leano
AND OFFICE PERATOR	<u>-</u>].		5, State OII & Gas	
SIPEY	PY HOTICES AND PERCEIS ON	WELLS	B-11614	
TOO NOT USE THIS FORCE PORTER	RY NOTICES AND DEPORTS ON CONTROL OF THE PROPERTY OF THE PROPE	ATE TO A GIFFERENT RESERVOIR. 4 FF (POSSES)	7. Unit Agreen cut?	
wree X Dual GAS wree	OTHER.		6, Farm or Leade 13	lame
The or Operator Atlantic Richfield Cor	mpany		State 367	
Riberts of Cymrus: Box 1710, Hobbs, New M	Mexico 88240		1	
ecution of Well		660	10. Field and Feel,	
	60 FEET FROM THE South			The state of the s
THE West LINE, SECT	104 36 TOWNSHIP 21S	RANGE 37E	_NMPM.	
	15. Elevation (Show whether a 3361' GR	DF, RT, GR, etc.)	12. County	
Check	Appropriate Box To Indicate N	ature of Notice, Repor	Lea (t or Other Data	عاددك لالمدادك
	NTENTION TO:		EQUENT REPORT OF:	
RFCRM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	7=5
MPGRARILY ABANDON	CHARGE PLANS	COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOB		ABANDONMENT
		OTHER		
OTHER	Operations (Clearly state all pertinent deta	ile and aire pottinent dates.	including estimated date of sta	uting any proposed
work) SEE RULE 1103.				
cmt squeeze present po Drinkard dual in the : 1. Rig up, kill well, 2. GIH w/RBP & retr pl	Present Blinebry perfs 56 erfs, add perfs in Blinebry following manner: install BOP, POH w/dual ckr, set RBP @ 6000' & cap 5636-5838' w/250 sx cmt.	y & Drinkard & rest ompletion assy. w/3 sx sd. Set pkr	ore to production a	is a Blinebry
Retrieve BP.			on a probbate veb.	
	ver & retrieve Model D pkr e 6297-6387' w/15 holes.	@ 6380 '.		
6. GIH w/RBP & trtg pl HCL-LSTNE.	kr, set BP @ 6406', set pk	r @ 6200' & acidize	6297-6387' w/1000	gals 15%
	97-6387' w/10,000 gals & 1	5,000# sd. Swab &	CO frac sd. Retrie	eve BP &
8. Perf Blinebry zone	5496-5597' w/17 holes.			
9. GIH w/RBP & trtg pl gals 15% HCL-NE.	kr, set RBP @ 5616' & trtg	pkr @ 5300'. Acid	ize perfs 5496-5597	' w/1000
	5496-5597' w/10,000 gals	& 15,000# sd. Swab	& CO frac sd. Ret	rieve BP &
RIH w/dual completion	on assy & return to produc			
I hereby certify that the information	n above is true and complete to the best o	f my knowledge and belief.		
ALL TOUR	YITLE Dis	t. Drlg. Supt.	DAVE1/3/	′77
	De Prod D		A 18 180 00	
	Westing C C Company		DATE	

FEGEVED

JAN (1977)

GIL CUNSERVATION COMM. ROBBS, N. M.



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name	State 367	
Well No	1	
Location	660' FSL & 660' FWL	•
	Sec 36-21S-37E, Lea County	•

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

PEGSIYED

JAN 61977

OIL COMSERVATION COMM. EOBBS, N. M.

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE	_		
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No. B-11614
SUNI (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SECTION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL X GAS GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Ric	hfield Company		8. Form or Lease Name State 367
3. Address of Operator			9. Well No.
P. O. Box 19	78, Roswell, New Mexic		1 10. Field and Poo!, or Wildcat
UNIT LETTER M	660 South	LINE ANDFEET FR	Blinebry/Drinkard
West	36 21-9	S 37-E	
······		DE DE CD	
	15. Elevation (Show whether	DF, RI, GR, etc.)	Lea
16. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report or (Other Data
	INTENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	7200 210 7277201	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PEDG AND ABANDONMENT
			Abandon Blinebry X
CTHER		Zone	
	·		
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent dete	ails, and give pertinent dates, includi	ng estimated date of starting any proposed
o- 2/1/71 +b	e pump stuck in the B	linchry zone of thi	e dual well
	ttempted to pull Bline		
and could no	t pull. We will leave	e Blinebry zone shu	it in until work
is required	on the Drinkard zone.		
•			
		-	
		÷	
18. I hereby certify that the informat	ion above is true and complete to the best of		•
BIGHED U. D. B. T. C. K.	TITLE DI	st. Drlg. Superviso	or 9/27/71
(In art		and polyment de appear	1. OFD 10 1071
APPROVED BY	TITLE ST	THE WISCR DISTRIC	SEP 3 0 1971
CONDITIONS OF APPROVAL. IF A	Ay:		

F

RECEIVED.

SEP 20 1971 OIL CONSERVATION COMM. HOBBS, N. M.

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