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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Oct 29 9 10 AM '65

SINCLAIR OIL CORPORATION

Sinclair Oil & Gas Company

Sinclair Oil Corporation Merged
into Atlantic Richfield Company
effective March 4, 1963

P. O. Box 1920, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

New dual producing zone of previously
single completed producing well.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 367	Well No. 1	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee State
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 36 , Township 21S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 36	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 10-8-65

If this production is commingled with that from any other lease or pool, give commingling order number: **PC 261**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. 10-8-65		Total Depth 6531'		P.B.T.D. 6508'			
Pool Blinebry	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5636'		Tubing Depth 5897'			
Perforations 5636, 48, 54, 61, 76, 86, 89, 95, 5707, 13, 23, 26, 42, 53, 64, 83, 86, 93, 5817, 27, 38'.						Depth Casing Shoe 6531'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
		2" OD		5897'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-8-65	Date of Test 10-25-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 110 Bbls.	Oil-Bbls. 80	Water-Bbls. 30	Gas-MCF 154

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

10-26-65

(Date)

Orig&4cc: OCC Hobbs, cc: REC, cc:file

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in Compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.