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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 9 09 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 11614	
7. Unit Agreement Name	
8. Farm or Lease Name State 367	
9. Well No. 1	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3361 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete in Eli. & dual w/present Dri.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-13-65 Set Model D at 6380'.
- 9-14-65 Ran seal assembly receptacle and 8' of 2-3/8" tubing for tail pipe and landed in Model "D" @ 6380'. Spot 15' frac sand 6365-6380'. Ran Gamma Isotron Log 2700-6365'. Jet perf. 4-3/8" holes 5950-51'. Set Model K C.I. Retainer @ 5850'.
- 9-15-65 Ran 2 - 3/8" tubing to Model "K" retainer @ 5850'. Break formation thru perms. 5950-51' w/250 gals. BDA Max. Press. 5000#, Min. Press. 3800# @ 2 BPM. Squeeze perms. w/125 sks. Incor Neat Cement w/14.8# Max. Press. 2000#. Would not hold, cleared perms. w/6 bbl. water.
- 9-16-65 Jet perf. 4 - 3/8" holes. 5590-91'. Set C.I. retainer @ 5490'. Squeezed perms. to w/150 sks. cement Incor Neat 14.8# preceded by 250 gals. MA. Max. Press. 4300#.
- 9-17-65 WOC 24 hrs.
- 9-18-65 Drilled top cement retainer @ 5490'. Tested Csg. to 1500# for 30 min. Tested OK. Drilled bottom retainer @ 5850'. Drilled cement to 5950', cleaned out to 6380'. Tested Csg to 1000# for 30 min. Tested OK.
- 9-19-65 Set retrievable packer @ 5900' perforated Blinbry with 2 - 3/8" jets at the following intervals 5636, 48, 54, 61, 76, 86, 89, 95, 5707, 13, 23, 26, 42, 53, 64, 83, 86, 93, 17, 27, 38' for total of 42 holes.
- 9-20-65 Set packer @ 5610' and spot 4 bbls. acid on formation and acidized w/2000 gals. BDA. Dropped 51 RCN balls. in 17 stages Max. Press. 3200#, avg. tr. press. 2200#, Min. Press. 2000#. ISIP 2000#, 15 min. SIP 1800#. (Cont'd on attached Sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 10-26-65

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCC Hobbs, cc: REC, cc: file

28th May 1968

SINCLAIR OIL & GAS COMPANY  
P. O. Box 1920, Hobbs, New Mexico

State 367 - Well No. 1 (Item No. 17 of Form C-103 Continued)

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- 9-22-65 Reset Packer @ 5505'. SOF Blinebry perforations 5636-5838', w/20,000 gals. refined oil and 20,000# sand, plus 500# adomite and 40 RCN balls, Max. Press. 6100#. Min. Press. 5200#. Avg. Tr. Press. 5900#. Avg Inj. Rate 16.3 BPM. ISIP 2400#, 5 min. SIP 2350#. 6 hrs. SIP 2100#.
- 10-25-65 On 24 hr. potential test 10-25-65 pumped Blinebry perforations 5636-5838' 80 BNO and 30 BFW. Gravity 38.2°. GOR 1920:1. Complete d in Blinebry and dual w/present Drinkard Zone. First new oil produced 10-8-65. Shut Blinebry Zone in until approval is received from OCC to dual complete with Drinkard production.