Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company
(Address)

LEASE State 367 WELL NO. 1 UNIT M S 36 T 21S R 37E

DATE WORK PERFORMED As Shown POOL Drinkard

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [X] Remedial Work
- [X] Other Perf. & Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.

12-26-57 6540' Drinkard - Preparing to run log & fracture. Bateman & Whitsitt. Ran Gamma Ray Neutron log. Perf. 5-1/2" OD casing f/6424 - 6449 w/100 Jet shots. Acidized w/1000 gal. mud acid. Inj. rate 2.0 bbl. per min. Sand oil frac Drinkard down casing thru perf. 6424 - 49 & 6449 - 90 w/30,000 gal. oil & 20,000# sand. Max. press. .4150# no break in press. Inj. rate 15.4 bbls. per min.

1-9-58 6540' Drinkard - Flowed 133 bbl. 36 Gvty new oil in 21 hrs. 18/64" choke. GOR 9648. Production increased from 9 bbls. to 14 bbls. after sand oil fracture.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3374' TD 6531' PBD _____ Prod. Int. 100 Compl Date 7-16-46

Tbng. Dia 2" Tbng Depth 6523' Oil String Dia 5-1/2" Oil String Depth 768'

Perf Interval (s) 6449 - 6489

Open Hole Interval _____ Producing Formation (s) Drinkard

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		1-9-58
Oil Production, bbls. per day	9	14
Gas Production, Mcf per day		
Water Production, bbls. per day	0	0
Gas-Oil Ratio, cu. ft. per bbl.		9648
Gas Well Potential, Mcf per day		

Witnessed by H. P. Booth Sinclair Oil & Gas Company
(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position C. C. Salter - District Superintendent
Company Sinclair Oil & Gas Company

Orig & 3 cc: OCC
cc: FMR, HFD, File

DUPLICATE

RECEIVED JUN 9 1949 HOBBS OFFICE

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Sinclair Oil & Gas Co Lease STATE #367

Address Box 1427 Hobbs, N.M. (Local or Field Office) Box 521 Tulsa, Okla. (Principal Place of Business)

Unit M Wells No. 1 Sec. 36 T 21 R 37 Field Drinkard County Lea

Kind of Lease Fee Location of Tanks On lease

Transporter TEXAS-NEW MEXICO PIPE LINE CO Address of Transporter Midland, Texas (Local or Field Office)

(Principal Place of Business) Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are None %

REMARKS:

Change of Operator from Repollo Oil Co to Sinclair Oil & Gas Co.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 1st day of June, 1949

Sinclair Oil & Gas Co
(Company or Operator)

By W. B. Rhees

Title Dist. Supt.

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared W. B. Rhees known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 1st day of June, 1949

R. C. Edwards

Notary Public in and for Lea County, New Mexico

Approved: June - 9 - 1949

OIL CONSERVATION COMMISSION

By Roy O. Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.