

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company
(Address)

LEASE State 367 WELL NO. 1 UNIT N S 36 T 21S R 37E
DATE WORK PERFORMED As Shown POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Perf. & Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.
12-26-57 6540' Drinkard - Preparing to run log & fracture. Bateman & Whitsitt. Ran Gamma Ray Neutron log. Perf. 5-1/2" OD casing f/6424 - 6449 w/100 Jet shots. Acidized w/1000 gal. mud acid. Inj. rate 2.0 bbl. per min. Sand oil frac Drinkard down casing thru perf. 6424 - 49 & 6449 - 90 w/30,000 gal. oil & 20,000# sand. Max. press. .4150# no break in press. Inj. rate 15.4 bbls. per min.
1-9-58 6540' Drinkard - Flowed 133 bbl. 36 Gvty new oil in 21 hrs. 18/64" choke. GOR 9648. Production increased from 9 bbls. to 14 bbls. after sand oil fracture.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3374' TD 6531' PBD _____ Prod. Int. 100 Compl Date 7-16-46
Tbng. Dia 2" Tbng Depth 6523' Oil String Dia 5-1/2" Oil String Depth 768'
Perf Interval (s) 6449 - 6489
Open Hole Interval _____ Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>1-9-58</u>
Oil Production, bbls. per day	<u>9</u>	<u>14</u>
Gas Production, Mcf per day		
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>9648</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>H. P. Booth</u>	<u>Sinclair Oil & Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. C. Salter
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name C. C. Salter
Position C. C. Salter - District Superintendent
Company Sinclair Oil & Gas Company

Orig & 3 cc: OOC
cc: FNR, HFD, File

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that proper record-keeping is essential for transparency and accountability, particularly in financial matters. The text outlines various methods for organizing and storing data, suggesting the use of both physical and digital systems to ensure redundancy and ease of access.

2. The second section focuses on the role of technology in modern record management. It highlights how digital tools can streamline processes, reduce errors, and facilitate collaboration among team members. Specific examples of software solutions are provided, along with recommendations for selecting the right technology based on organizational needs and budget constraints.

3. The third part of the document addresses the challenges associated with data security and privacy. It stresses the need for robust security measures to protect sensitive information from unauthorized access and breaches. Key principles of data protection are discussed, including the importance of regular security audits, employee training, and the implementation of strict access controls.

4. The fourth section explores the legal and regulatory requirements that govern record management. It provides an overview of relevant laws and standards, such as the General Data Protection Regulation (GDPR) and industry-specific compliance frameworks. The text offers practical advice on how to ensure that organizational practices align with these legal obligations, thereby minimizing the risk of penalties and reputational damage.

5. The fifth and final part of the document discusses the importance of continuous improvement in record management. It encourages organizations to regularly review and refine their processes, incorporating feedback from stakeholders and staying up-to-date with the latest industry trends. The text concludes by emphasizing that effective record management is an ongoing effort that requires commitment and resources.

6. The sixth section provides a detailed overview of the various types of records that organizations typically manage. It categorizes records into financial, operational, legal, and administrative groups, and discusses the specific requirements for each category. This section serves as a guide for identifying and classifying records within an organization's database.

7. The seventh part of the document focuses on the process of record retention and disposal. It explains the factors that determine how long records should be kept, such as legal requirements and business needs. The text also outlines best practices for securely disposing of records that have reached the end of their useful life, ensuring that sensitive information is not inadvertently released.

8. The eighth section discusses the role of record management in disaster recovery and business continuity planning. It highlights how well-maintained records can be crucial for restoring operations after a crisis and for ensuring that critical information is preserved. The text provides recommendations for integrating record management into overall disaster recovery strategies.

9. The ninth part of the document addresses the importance of training and awareness in successful record management. It emphasizes that all employees must understand their role in maintaining accurate records and be equipped with the necessary skills and knowledge. The text suggests ways to develop training programs and foster a culture of responsibility and accountability.

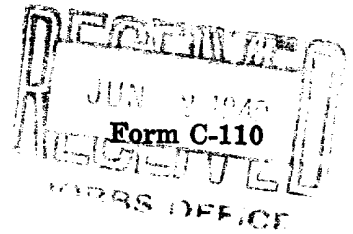
10. The final section of the document provides a summary of the key points discussed and offers concluding thoughts on the importance of record management. It reiterates that effective record management is not just a technical task but a strategic one that can significantly impact an organization's success and resilience.

11. The eleventh section discusses the importance of regular audits and reviews in ensuring the accuracy and integrity of records. It outlines the steps involved in conducting a thorough audit, from planning and scoping to data collection and reporting. The text emphasizes that audits are essential for identifying areas for improvement and ensuring compliance with internal policies and external regulations.

12. The twelfth and final part of the document provides a comprehensive overview of the record management lifecycle. It ties together the various elements discussed throughout the document, from initial record creation to final disposal, and offers a holistic perspective on how to manage records effectively. The text concludes with a call to action, encouraging organizations to take a proactive approach to record management and to continuously seek ways to enhance their practices.

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Sinclair Oil & Gas Co Lease STATE #367
Address Box 1427 Hobbs, N.M. Box 521 Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit M Wells No. 1 Sec. 36 T. 21 R. 37 Field Drinkard County Lea
Kind of Lease Fee Location of Tanks On lease
Transporter TEXAS-NEW MEXICO PIPE LINE CO. Address of Transporter Midland, Texas
(Local or Field Office)
Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %
REMARKS:

Change of Operator from Repollo Oil Co to Sinclair Oil & Gas Co.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 1st day of June, 1949

Sinclair Oil & Gas Co
(Company or Operator)
By [Signature]
Title Dist. Supt.

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared W. B. Rhees known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 1st day of June, 1949

Notary Public in and for Lea County, New Mexico

Approved: June - 2 1949

OIL CONSERVATION COMMISSION
By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Approved
3/28/28