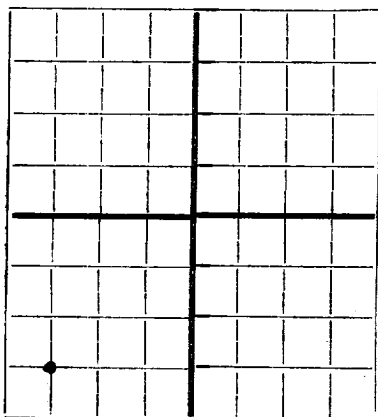


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoDUPLICATE  
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM O-110 WILL NOT BE APPROVED UNTIL FORM O-105 IS PROPERLY FILLED OUT.

**ANOLLO OIL COMPANY** **SANTA FE, NEW MEXICO**  
Company or Operator Address  
**STATE 1 247** Well No. **1** in **22** of Sec. **24**, T. **21N**  
Lease  
R. **27E**, N. M. P. M., **2nd** Field, **1st** County.  
Well is **200** feet **200** of the **200** line and **100** feet **100** of the **100** line of **200**.  
If State land the oil and gas lease is No. **207** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_, Address \_\_\_\_\_  
Drilling commenced **5/20** 19 **44** Drilling was completed **7/12/44** 19 \_\_\_\_  
Name of drilling contractor **ANOLLO OIL Co.**, Address **1001 North, Santa Fe.**  
Elevation above sea level at top of casing **5300** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **2400** to **2400** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>15 3/8</b>	<b>40</b>	<b>3 1/2</b>	<b>140</b>	<b>52</b>	<b>202</b>	<b>202</b>			
<b>6 5/8</b>	<b>22</b>	<b>3 1/2</b>	<b>22</b>	<b>277</b>	<b>277</b>	<b>277</b>			
<b>5 1/2</b>	<b>17 1/2</b>	<b>3 1/2</b>	<b>200</b>	<b>25</b>	<b>200</b>	<b>200</b>			
<b>2 3/8</b>	<b>4.75</b>	<b>140</b>	<b>3 1/2</b>	<b>200</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17 1/2</b>	<b>15 3/8</b>	<b>207</b>	<b>200</b>	<b>Ballinburto</b>		
<b>10 1/2</b>	<b>6 5/8</b>	<b>2700</b>	<b>1000</b>	<b>20</b>		
<b>7 7/8</b>	<b>5 1/2</b>	<b>2000</b>	<b>200</b>	<b>20</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>Reg. 2010</b>	<b>2,000 gal.</b>	<b>7/19</b>	<b>2440-2450</b>	<b>20</b>

Results of shooting or chemical treatment **Flowed 120 gal. oil 1" 24 hours**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **July 14**, 19 **44**  
The production of the first 24 hours was **100** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**J. C. Griffin**, Driller **J. H. Cook**, Driller  
**J. D. Smith**, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20th**day of **July**, 19 **44**Name **W. B. Smith**Position **State Rep.**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	90	90	Sand & Gravel
90	1045	955	Red Soil
1045	1240	195	Red Soil & Argillite
1240	1300	60	Argillite & Shale
1300	2000	700	Argillite & Sand
2000	2004	4	Argillite & Sand
2004	2004	0	Argillite
2004	2007	3	Argillite & Shale
2007	2008	1	Argillite
2008	2008	0	Argillite & Sand
2008	4100	2092	Lime, Gray (all show 1" pits c/ 4040 to 4200)
4100	4215	115	Lime & Gray Shale
4215	4770	555	Lime
4770	4800	30	Lime, Gray & Brown
4800	5110	310	Lime
5110	5110	0	Lime, Dolomite & Sand
5110	5004	106	Lime (all show 1/4"-5/16"; 5015 to 5000-5000 to 5004)

[illegible]

6/20. DOW 2/ 5125 to 5202. tool open 1 1/4 hours,  
good flow air, 200 Ft. oil cut and slightly salty.  
DOW 2/ 5125 to 5202. tool open 2 hours, steady flow  
air throughout, recovered 100 Ft. oil cut and a  
50 Ft. salt water.  
6/21 DOW 2/ 5125 to 5202, tool open 2 hours fair flow  
throughout, recovered 200 Ft. fluid (20 Ft. slightly  
oil cut and, 80 Ft. oil cut and a 50 Ft salt water.  
7/12 DOW 2/ 5125 to 5202. tool open 2 hours gas to sur-  
face 1" 5 min. 200,000 Cu. Ft. gas, recovered 40 star  
day, well produced clear oil, 20 star 1" hole  
w/ 50 Ft. oil & 400 Ft. oil cut and.

Can be performed w/ 6400 to 6400 w/ 240-1/2" holes

SECRET

NO	Fl.	1	degrees from vertical
1000	"	2/4	do
1200	"	1	do
1400	"	1	do
1600	"	1/2	do
1800	"	1	do
2000	"	1/2	do
2200	"	2/4	do
2400	"	1/2	do
2600	"	2/4	do
2800	"	1	do
3000	"	1	do
3200	"	1/2	do