District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-104

Revised March 25, 1999

2040 South Pacheo	co, Santa F	e, NM	87505								L	AIVI.	ENDED REPUI	
<u>I.</u>	RE	QUE	ST FO	R ALL	OWABLE	AND	<u>AUT</u>	HORI	ZATIC	OT M				
Operator name and reduces												OGRID Number		
Falcon Creek Resources, Inc. 621 17th Street, Suite 1800										169415				
Denver, CO		CU -				³ Reason for Filing Code effective April 1, 2000								
4 A	5	5 Pool Name				rrectiv	e April	Pool Code						
30-0 25-07044 Bli							inebry Oil and Gas						06660	
⁷ Pro	perty Code	e		8 Property Name						9 Well Number				
25643							State 367						2	
	II. Surface Location													
UL or lot no.	Section	To	wnship	Range			reet from the Nor		outh Line			st/West line	County	
<u>L</u>	<u> 36</u>		21\$	37E		<u>-6</u>	-66 0 West		est	1980 Sc		South	Lea	
UL or lot no.	Botto		ole Loc	Range	Lot. Idn	Feet from the North/South Line			outh Line	Feet from t	he Fa	st/West line	County	
OB or lot lio.			<i>жизи</i> р	Runge	Lot. Kill	i cci noi	in the	Troid Bouth Lin		rect troin t	ne La	Str West lille	County	
12 Lse Code	13 Produ	ucing Method Code		14 Gas C	Connection Date	e 15 C-129 P		mit Number		C-129 Effe	ective Date	17 C	-129 Expiration Date	
S		Р												
III. Oil and	d Gas	Γrans												
18 Transporter OGRID				porter Name Address	ŀ	20 POD 21 O/G			²² POD ULSTR Location and Description					
017407		tro S	Source P	Partnership Ltd.			0840410		0			•		
<u> </u>	A A A A A A A A A A A A A A A A A A A	9801 Westheimer, Suite 900					0040410 0			L-36-21S-37E				
		louston, TX 77042												
024650		Dynegy Midstream Services, LP 6 Desta Drive, Suite 3300					0840430 G			L-36-21S-37E				
	*****	Midland, TX 79705												
						12.414.4			, AND					
IV. Produc	ed Wa	iter				8888	8888888	888888	\$800000					
23 POD						24 P	OD ULST	R Locati	on and Des	cription				
08404	150	ار	36-21S	-37E										
V. Well Co														
²⁵ Spud Date		²⁶ Read		Date	27 T	TD			²⁸ PBTD		Perforations		O DHC, MC	
31 Hole Size		1		32 Casing & Tubing Size			33 De		Pepth Set				R 6783	
- 110ic 3ize				Casin	3 & Tubing Size		 -	33 Дер		<u>, , , , , , , , , , , , , , , , , , , </u>		34 Sacks Cement		
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							<u> </u>				· · · · · · · · · · · · · · · · · · ·			
VI Wall T	ast Do	+0					<u> </u>							
VI. Well T			as Delivery	Date	37 Test Date	:	38 Test Length			39 Tbg. P	ressure	40	Csg. Pressure	
										-				
41 Choke Size		⁴² Oil			43 Water		⁴⁴ Gas			⁴⁵ AOF		46	Test Method	
⁴⁷ I hereby certify complied with and	that the r	ules of t	the Oil Con	servation D	ivision have been	n l		0	II CON	SERVA	TION F	IVISIC)N	
best of my knowledge Signature:	- 11	OIL CONSERVATION DIVISION Approved by:												
<u> </u>		OPIG.NAL SEAVED TO A PROPERTY OF THE PARTY O												
Printed name:	Ti	Title:												
Title: Chief Executive Officer							Approval Date:							
Date: March	-	71 6 A 7 AU A												
48 If this is a ch			ill in the O		8-675-0007 er and name of th	he previou	us operato	· CDC	OCC TIM	DEDC O	ጋሮ ጋ ለጥ ፐ ነ	IC COMI	PANV	
Edw	en L.	Fya	m, AR							<u>sident -</u>			5380 3/31/200	
	Pr	evious (Operator Si	ignature				ed Name				Title	Date	