

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

367

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒

GAS
WELL ☐

OTHER-

Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company

Address of Operator P.O. Box 1710, Hobbs, N.M. 88240

Location of Well

UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM

THE South LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State 367

9. Well No.

2

10. Field and Pool, or Wildcat

Drk/Bly

15. Elevation (Show whether DF, RT, GR, etc.)

3367' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Commingle zones downhole OCT Order # ☒
R-6783.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 3-2-82, installed BOP, POH w/dual strings of tbgs. Drld out Model D pkr @ 6340'. RIH pkr, set @ 6329' & Acidized Drinkard perms 6409-6512' w/1500 gals 15% HCL NE acid. POH w/pkr. RIH w/RBP, set BP @ 5949'. Set pkr @ 5577' and acidized Blinbry perms 5645-5860' w/2000 gals of 15% HCL-NE acid. POH w/pkr @ retrieved BP @ 5949'. RIH w/single completion assy btm @ 6521', SN @ 6516'. Remove BOP & flange up wellhead. RIH w/2" X 1 1/4" X 16' down hole rod pump. On 24 hr. potential test 3-24-82 pmpd 33 BO, 37 BW, 141 MCFG on 10-60" SPM. Blinbry & Drk Commgld down hole. Prior Prod: Drinkard 2 BO, 139 MCFG, Blinbry 1 BO, 2 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmitt

TITLE Dist. Drlg. Supt.

DATE 3-26-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPER.

APPROVED BY

TITLE

DATE DEC 29 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 31 1982

O.C.D.
HOBBS OFFICE