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DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
SANTA FE	- REQUEST I	FOR ALLOWABLE	Supersedes Old C-10; and C-110 Elloctive 1-1-65
FILE	-	AND	
U.S.G.S.	- AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45
LAND OFFICE	-		<u>.</u> • •
TRANSPORTER OIL			•
GAS			
OPERATOR			
PRORATION OFFICE			······
Cperator ARCO Oil and Ga	is Company -		
Division of Atl	Lantic Richfield Company		
Address	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 1710,	Hobbs, New Mexico 88240)	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	or Name
Recompletion	Oll Dry Gas	effective: 4-1-7	9
	Casinghead Gas Conden		
Change in Ownership			
If change of ownership give name			
and address of previous owner			
	•	· .	
. DESCRIPTION OF WELL AND	LEASE		-
Loase Name	Well No. Pool Nan	ne, Including Formation	Kind of Lease
State 367	2 Blin	rebry	State, Federal or Fee StAte
Location			
la la la la	60 Feet From The West Lin	e and 1980 Feet From T	he South
Unit Lotter:			
Line of Section 36 T	ownship 215 Range 3	7E . NMPM, Let	County
Line of Section 50 , 1			
	A THE AND A THE AND AT CA	c	• -
. DESIGNATION OF TRANSPOR	ATER OF OIL AND NATURAL GA	Address (Cive address to which approv	ed copy of this form is to be sent
Name of Authorized Transporter of O	· · ·		
TexAs New Mexico	Pipeline. CompAny asinghad Gas X or Dry Gas	P.O. BOX 1510, midland	TX 79702
Nome of Authorized Transporter of C	asinghead Gas 🔀 or Dry Gas 🗍	Address (Give address to which approv	ed copy of this form is to be sent)
WARREN Petroleum	CORCORATION	P.O. Box 1589 TulsA.	OK 74102
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
give location of tanks.	L 36 215 37E	Ves	unknown
L			
	vith that from any other lease or pool,	give commingling order number:	PC-261
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deopen	Piug Back Same Restv. Diff. Restv.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1			
Perforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
Perforations HOLE SIZE		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
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	TUBING, CASING, AND	CEMENTING RECORD	
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- 8 - 7 (Date) 74

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow- able on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.