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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

(Date)

110

	SANTA FE FILE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	L GAS			
	LAND OFFICE OIL	Orig. & 4cc: (•				
	TRANSPORTER GAS	cc:	<u>-</u> .				
_	OPERATOR DESIGN						
1	Operator Operator						
	Atlantic Richfield Company Address						
	P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership		Gas X				
	If change of ownership give name	Con	densate				
	and address of previous owner						
II	DESCRIPTION OF WELL AND		Name, Including Formation	Kind of Lease			
-		_	Blinebry Gas	State, Federal or Fee State			
	Location Unit Letter L ; 66	60 Wagt	1000				
		Feet From The West I	Line and 1980 Feet Fro	om The South			
	Line of Section 36 To	ownship 21S Range	37E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent)						
	Texas-New Mexico Pipel	Line Company	P. O. Box 1510, Midla	nd, Texas 79701			
	Name of Authorized Transporter of Co Northern Natural Gas (P. O. Box 1310, Omaha	proved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
		L 36 21S 37 ith that from any other lease or poo		Approx. 2-25-70 PC 261			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi	<u>i</u> i	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		•					
	,						
••							
٧.	TEST DATA AND REQUEST F		after recovery of total volume of load o depth or be for full 24 hours)	it and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF			
		<u></u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	e Casing Pressure				
			Custing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge and belief the complete to the best of my knowledge.		JUN 2 2 1976					
			BY WIND A	BY JOHN SQUITS			
			TITLE SUPERVISOR DISTRICA.				
		1. 1		compliance with RULE 1104.			
		ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
			tests taken on the well in acc	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Tii	ile)	All sections of this form mebie on new and recompleted v	nust be filled out completely for allow- wells.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.