		g	
DISTRIBUTION			
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMORIER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator ADCO	011	and	Gas

10/25/84

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104 Supersedes Old C-204 and C-22: Effective 1-1-65

FILE		AND	Filective 1-1-03		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
LAND OFFICE					
TRANSPORTER OIL					
GAS					
OPERATOR					
PRORATION OFFICE					
Operator ARCO Oil and Gas	s Company	•			
Division of Atlantic F	Richfield Company				
Address					
P. O. Box 1710, Hobbs,	New Mexico 88240				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion X	Oil Dry Gas	• _			
Change in Ownership	Casinghead Gas Condens	sate			
f change of ownership give name					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No		
Lease Name	j		or Fee State B-11614		
State 367	3 Wantz Abo	Dide, Foderal	D-11014		
Location	G	1000	TT		
Unit Letter K : 198	BO Feet From The South Line	e and 1980 Feet From T	he WEST		
26	210 -	27E	<u>~</u>		
Line of Section 36 Tov	wnship 215 Range	37E , м мрм, Lea	County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Aidress (Give address to which approv	ed conv of this form is to be sent)		
Name of Authorized Transporter of Oil					
Navajo Refining Company		BOX 159, Artesia, N.M.	Box 159, Artesia, N.M. 88210		
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corp.		Box 1589, Tulsa, Oklahor			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe			
give location of tanks.	L 36 21 37	Yes	10/1/84		
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Completic	on $-(X)$ X	X	X		
Date Spudded	Date Comp . Ready to Prod.	Total Depth	P.B.T.D.		
8/22/84 Elevations (DF, RKB, RT, GR, etc.)	10/8/84	7550'	7056'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3358' GR	Abo	6703'	7046'		
Perforations 7068,92,7104,2	20,45,99,7207,39,67,7315,	28.7347	Depth Casing Shoe Csg 6590		
	7007,23,7031 & 6703,42,6		5" Liner 7528!		
0,31,33,01,33	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17½"	13-3/8" OD	295'	300		
12½"	9:-5/8" OD	2824'	1000		
11"	7'' OD	6590'	520		
6½"	5''.Liner	6340-7528!	145		
0%	2=3/8 OD				
	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and made be equal to b. entere top and		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)		
9/17/84	10/22/84	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs		_	_		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
		6	19		
12 bbls	6	<u> </u>	<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. 1861-MCF/D					
Tanks Marked (since Back on 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	· many · range / ante-on }	1	1		
		Ou Forteen	TION COMMISSION		
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMMISSION		
		APPROVED UUI 3 V	. 19		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. Seav		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddle W	Eddie W. Segy		
above is true and complete to the best of my knowledge and belief. Oil & Gas inspecial		1112 Same sine			
	-	TITLE			
11. 12110	. •	This form is to be filed in compliance with RULE 1104.			
1 1.1.49 F. W. ().		to this is a sequent for allow	vable for a newly drilled or deeper		
JAVI (. / MILL	natwe)		wing by a fapalation of the dealer		
<i>y</i>	•	tests taken on the well in acco	ruence with Nubl III.		
Drlg. Engr.	Title)	All sections of this form must be filled out completely for all able on new and recompleted wells.			
£ 2					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.