## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR	${}^{+-}$	

## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501	Revised 10-1	
U.S.G.S.	5a. Indicate Type of Lease	
LAND OFFICE	State XX Fee	
OPERATOR	5. State Oil & Gas Lease No.	
	B-11614	
SUNDRY NOTICES AND REPORTS ON WELLS		
USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.		
OIL V GAS	7. Unit Agreement Name	
WELL X OTHER.	•	
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name	
Division of Atlantic Richfield Company	State 367	
of operator	9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240	3	
•	10. Field and Pool, or Wildcat	
UNIT LETTER K 1980 FILET FROM THE SOUTH LINE AND 1980 FEET FROM	Blinebry Oil & Gas	
	minimization in the second	
THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3358' GR	Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Othe		
NOTICE OF INTENTION TO:	r Data	
SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
· · · · · · · · · · · · · · · · · · ·	air Casing Leak	
ОТИЕЯ	ir Casing Leak	
12 December December 2		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1603.	timated date of starting any propose	
On 8/4/83 RU & POH w/rods & numr. Installed non a pour /	•	
pressured 7" csg x 2-7/8" tbg to 500#, indicated communication between 7" okr, set RBP @ 625'. Rem 7" wellhead, replaced pack off rubbers 5 NV 3 1	pkr @ approx 180' &	
okr, set RBP @ 625'. Rem 7" wellhead, replaced pack off rubbers & NU well & held OK, no communication between 7" & 9-5/8" cer Perst NP @ 25061	& 9-5/8"  csg. POH w/	
& held OK, no communication between 7" to 0 5/0"	head. Press up 7" csg	
500# OK. No communication between 9-5/8" & 7" csg. Reset BP @ 3506', pr 5992'. RIH w/pump & rods. Csg press 45# Intermed ass press 0# 2014	ess tested 7" csg to	
5992'. RIH w/pump & rods. Csg press 45#. Intermed. csg press 0#. 8/14/ 181 MCFG. Prior prod: 4 BO. 1 BW. 119 MCFG. Final Percent	Dl assy. btm the 0	
O F-555 150 THEELINGH. PRO NYDEE HE DITE		
181 MCFG. Prior prod: 4 BO, 1 BW, 119 MCFG. Final Report	83 pmpd 8 BO, 3 BW &	
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ORIGINAL SIGNED BY JERRY SEXTON

Drlg. Engr.

8/16/83

DISTRICT I SUPERVISOR

.... AUG 1 8 1983

Alig + 7 1983 Horizon observation in the reservation