SOUT PAST NEW MEXICO PACKER LEAKAGE TEST

O ₂ trati	or lantic Richfie	eld Company	Leas		ľ	Well
cazi	ion Unit	Sec	Twp	State 367 Rge	County	No. 3
of Wel	L1 K	36	Type of Prod	1 -	37-E	Lea
Upper	Name of Res	ervoir or Pa	(Oil or Gas)	Flow, Art Lift		Choke Siz
Compl	Blinebry		Gas	Flow	Csg.	64/64
Lower Compl	Tubb		Gas	Flow	Tbg.	64/64
			FLOW TEST	NO 1		
Both z	ones shut_in at	t (hour data).				
			9:00 A.1		Upper	Lower
			9:00 A.1		Completion	o Completic
Indica	te by (X) the	e zone producing	j	••••••	<u>x</u>	-
Pressu	re at beginning	g of test	• • • • • • • • • • • • • • • • • • • •	••••••	431	246
Stabil:	ized? (Yes or N	10)		••••••	Yes	Yes
						263
	Maximum pressure during test					
	Pressure at conclusion of test					
						263
			minus Minimum).			+17
			decrease?	ጥ ተ ላ ፣	Decrease	Increase
Well cl Oil Pro	losed at (hour, bduction	date): 2:0	0 P.M. 07/29/75	Producti	on5 hrs.	
		bbls; Grav. 4	Gas Prod 1.6 ; During T	est97	MCF; GOR	97
Remarks	Annu	al Test				
			FLOW TEST NO 9:00 A.M	07/30/75	Upper Completion	Lower Completio
Indicate	e by (X) th	ne zone producin	ng	••••••	• • • • • •	X
						308
			* * * * * * * * * * * * * * * * *			Yes
			••••••			
						308
			•••••••			176
	Pressure at conclusion of test					
			minus Minimum)			-132
Was pres	sure change an	increase or a	decrease?	• • • • • • • • • • • • • • • • • • • •	Increase	Decrease
Well clo Oil Prod	sed at (hour, o	date)2:00	P.M. 07/30/75	Total time Production	on 5 hrs.	
During T	est: -0- bt	ols; Grav. <u>-0-</u>	Gas Product During-Test	ion , 14	MCF: GOR -0-	
	Annua				inor, don	
I hereby	certify that t	the information	herein contained	is true and co	mplete to the bes	st of my
	m,	y sistematical and the sequence	Op		ic Richfield Com	
Approved New Mex		vation Commissio	0			g J
v (ьy	CALL.C.	Hudry	
itle 7	John w.	Jungan	Tit	leSenior Op	erations Engineer	ŗ.
			∯ na+			