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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-11614 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | 8. Farm or Lease Name State 367 |
| 3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West 36 TOWNSHIP 21-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Blinebry/Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3358' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Tubb zone has declined to 78 MCFD. We propose to add Tubb perforations 6104-6107', 6113-6117' and 6124-6132' and treat w/1000 gal. 15% HCl-LSTNE acid; frac perforations 6104-6249' w/20,000# 20/40 sand in 20,000 gallons slick 9# brine. Produce Tubb zone through 2-3/8" tbg below Baker Model D packer and Blinebry through 7" x 2-3/8" annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supervisor DATE 6/13/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 15 1972

RECEIVED

JUN 14 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**