

Orig: & cc: OOC
cc: FMR
JTR
P

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Page #2

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	Dual

June 28, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company
(Company or Operator)

State #367
(Lease)

Mohile Inc.
(Contractor)

Well No. 3 in the NE 1/4 SW 1/4 of Sec. 36

T. 21 S., R. 37 E., NMPM., Drinkard Pool, Lea County.

The Dates of this work were as follows: March 1st, to June 17th, 1955

Notice of intention to do the work (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PBTD 6294, killed well, pulled tubing, perforated 7" casing in Blinbery formation with 2 jet shots per foot from 5518-36, 5546-55, 5560-84. Ran 2" UE tubing to 6100. Garrett sleeve valve set @ 6064, o-l receptacle tool @ 6096. Tested natural 270 MCF per 24 hours. with casing pressure of 1325# down to 40# in 3 hours when opened. Acidized perforations 5518-36, 5546-55, 5560-84 with 1,000 gallons of 15% mud acid at maximum pressure of 2,000# and injection rate of 1.1 barrel per minute. Reacidized with 4,000 gallons of 15% regular acid at maximum pressure of 2300# and injection rate of 2.4 barrels per minute. Potentialized BLINBERY at 3.473 MCF per 24 hours thru 1" choke with 250# tubing and 600# casing pressure. Closed Garrett top valve and opened bottom valve. Completed as Tubbs and Blinbery Dual gas wells.

DC - 195

Witnessed by H. A. Lund Sinclair Oil & Gas Company Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: H. A. Lund

Position: Dist. Supt.

Representing: Sinclair Oil & Gas Company

Address: 520 East Broadway, Hobbs, New Mexico

(Title)

(Date)