

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

By: James R. Elliott he Dispatching

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE March 26, 1976

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Getty Oil Co.
Operator

State Q #1 N, Lea 36-21-37
Lease, Well No. and Unit County S-T-R

Blinebry Gas, El Paso Natural Gas Co.
Pool Name of Purchaser

was made on March 26, 1976.
Date

El Paso Natural Gas Co.
Purchaser

Mavis R. Elliott
Representative

Gas Production Status Analyst
Title

TRE: b1
cc: To Operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration
File

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State "Q"
3. Address of Operator Box 249, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West 36 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Tubb - Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3376' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work done to cross Tubb zone into casing and produce Blinebry thru tubing. Pulled straight thru choke sleeve. Set cross-over sleeve. Opened Blinebry thru tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed By	Area Supt.	DATE 3-26-76
SIGNED C. L. WADE	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

El Paso NATURAL GAS
COMPANY

P. O. BOX 1384
JAL. NEW MEXICO 88252
PHONE: 505-395-2551

December 18, 1975

Oil Conservation Commission
State of New Mexico
P. O. Box 1980
Hobbs, NM 88240

Gentlemen:

This is to advise that on December 10, 1975 the Getty Oil Co.'s State Q #1 Tubb gas well located in Unit N of Section 36, Township 21, Range 37 Lea County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system.

This disconnection was due to well being reclassified to oil.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT



Travis R. Elliott
Gas Production Status Analyst

TRE:b1

cc: Mr. James Kapteina, O.C.C., Santa Fe, NM
Proration Dept.
H. O. Whitt
Gas Purchases
Sam Smith
H. P. Logan
T. J. Crutchfield
Operator
Measurement
R. H. Barnett
Earl Smith
Vernon Rogers
R. T. Speer
B. D. Ballard
File

RECEIVED

SEP 15 1975

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Date
8. Farm or Lease Name STATE "Q"
9. Well No. 1
10. Field and Pool or Wildcat TUBB-BLINEBRY
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER

GETTY OIL COMPANY

Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240

Location of Well
N 660 SOUTH 1980
WEST 36 21 37
LINE, SECTION TOWNSHIP RANGE NMPM.

Environment (Show whether DE, RT, GR, etc.)
3376 D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERATIVE CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Outline, state all pertinent details, and the pertinent dates, including estimated completion date, for any proposed work). SEE RULE 1103.

Milled Model D Packer loose and recovered. Perforated additional Tubb Zone 6015, 32 35, 40, 48, 67, 84; 6106, 16; 6200, 22, 25, 50, 53, 68, 71, 90, and 96'. (Total of 18 holes) Perforated additional Blinebry Zone @ 5618, 40, 51, 61, 68, 77, 97; 5713, 30, 46, 54, 61, 69, 91, 96; 5806, 22, 28, 44, 51, 57, 71, and 79'. (Total of 23 holes) Treated Tubb Zone with 2,000 gals. 15% NE acid. Fraced Tubb Zone with 45,000 gals. fresh gelled water with 2% KCL and 51,000# of 20-40 sand in three stages. Pulled 3-1/2" frac tubing and treating packer. Ran 2" tubing and washed out 125' of frac sand from 6210 to 6335'. Pulled BP. Set Model D packer at 5950'. Ran 2" with tail pipe, seal assembly, sliding sleeve (closed) and on-off tool. Tubing set at 6285', sliding sleeve at 5947' and on-off tool at 5936' with wire line plug in place. Released @ on-off tool and pulled tubing. Treated Blinebry perforations with 2500 gals. 15% NE and 35 ball sealers. Fraced with 8,000 gals. gelled water pad; 32,000 gals. gelled water with 54,000# 20-40 sand and 1,500 gals. 15% NE acid in three stages. Max. treating pressure 3000#. Washed out frac sand from 5742 to 5890'. Swabbed 322 bbls. total fluid. Ran completion material. Set Otis cross-over packer at 5457'. Tubb flowing through tubing, Blinebry SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C.L. Wade:

C. L. Wade

TITLE AREA SUPERINTENDENT

DATE JULY 2, 1975

APPROVED BY:

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh