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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "Q"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat TUBB-BLINEBRY DUAL
15. Elevation (Show whether DF, RT, GR, etc.) 3376 D.F.	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

A 1/2" X 4' X 4' Steel plate was welded to casinghead. 4 yds. of Ready Mix Cement was pumped below plate. (See Attachment) Risers were installed on 8-5/8" and 13-3/8" casing. Risers were brought to the surface. (Verbal permission was given by Mr. Leslie Clements with NMOCC.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C.L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT DATE January 29, 1975

APPROVED BY Orig. Signed By TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

HBS/bh

RECEIVED

JAN 23 1975

OIL CONSERVATION COMM.
HOBBS, N. M.

~~W.D. 100~~

Hand-drawn schematic of a wellhead assembly. The diagram shows a central vertical structure with a TBS VALVE at the top. To the left, a 2" RISER (8 5/8") connects to the main body. A 1" RISER (13 3/4") is also shown. The central body is labeled 5 1/2" CSG. Below this, a 1/2" STEEL PLATE X 16" is shown, followed by an 8 5/8" CSG COLLAR. A CLAMP is shown with four bolts. The base is labeled 13 3/8" SURFACE CSG. The entire assembly is mounted on a 4 yds Ready mix cement base.