ſ	NO. OF COPIES RECE	IVED	
	DISTRIBUTIO	N	
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
I.	PRORATION OFFICE		
	Operator		

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DISTRIBUTION SANTA FE		ONSERVATION COMMISSIC FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	0.15
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Certify (M.) C	Company		
Address	149, Hobbs, War Mestico 8	86.40	•
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Tidewater Oll Company,	P. O. BOK 249, Robbs, 1	iew Mexico 88240
I. DESCRIPTION OF WELL AND	LFASF		
Lease Name	Well No. Fool Mame, Including F	*Cormation Kind of Lea	Lease No.
State "Q"	1 Blinebry	-Gas	Doa ve
Unit Letter N 660	Feet From The South Lin	ne and 1980 Feet Fro	m. The West
	waship 215 Range	37E , NMPM,	Lea County
Line of Section 36 Tov	waship 215		
II. DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent;
Name of Authorized Transporter of Oil	or Condensate Mark co Pipeline Co.	Box 1510, Midlan	d, Texas
Name of Authorized Rights Off Ca		Address Give address to which app	proved copy of this form is to be sent)
El Paso Nat	ural Gas Co. (H.D.)	Box 1384, Jal, New	When
If well produces oil or liquids, give location of tanks.	N 36 21 37	Yes	
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Hesty
Designate Type of Completi-	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR etc.,	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	ND CEMENTING RECORD	
10.5.6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	GASING G 192		
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours;	oil and must be equal to or exceed top allo
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	
Length of Test	Tuoing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (vitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
VI. CERTIFICATE OF COMPERA	<u></u>		, 19
I hereby certify that the rules and	i regulations of the Oil Conservation	n APPROVED	
	with and that the information give he best of my knowledge and belie		1 May
andre to true and complete to t	-	TITLE ST.	
		1115/	in compliance with RULE 1104
		This form is to be tile:	to Combitance area degree in

Cx Wade
(Signature)
Arca ouper labourent
 (Ti:le)
(Title) September 30, 1967
 (Date)

Into form is to be then in compliance with RULE '104

If this is a request for allowable for a newly drilled or despited well, this form must be accompacted by a tabulation of the design tests taken on the well in accordance with RULE 111.

All sections of this form rust be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and the for changes of owner, well name or number, or transporter, or other such change of condition.

Sensrate Forms C-104 must be filled for each post in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells