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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Tidewater Oil Company** Address **Box 547, Hobbs, N. Mex.**

Lease **State "Q"** Well No. **1** Unit Letter **N** Section **36** Township **21** Range **37**

Date Work Performed **4-4-61** Pool **Blinebry-Tubb** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Repair leak in tubing receptacle**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed Tubb & Blinebry gas zones w/ 720 bbl. brine water. Pulled tubing. Replaced 2" Baker tubing receptacle. Reran tubing w/ no change in setting. Tested tubing w/ 4500 psi. Swabbed zones to flowing.

Witnessed by **W. W. Scott** Position **Foreman** Company **Tidewater Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **T D** P B T D **Producing Interval** **Completion Date**

Tubing Diameter **Tubing Depth** Oil String Diameter **Oil String Depth**

Perforated Interval(s)

Open Hole Interval **Producing Formation(s)**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Original Signed By**
T. E. WEAVER
Position **Area Supt.**
Company **Tidewater Oil Company**

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE March 5, 1959

TO:

RE: GAS WELLS

Tidewater Oil Co.

Box 547

Hobbs, New Mexico

This is:

A New Gas Well ()
An Oil Well Converted to Gas ()
An Oil-Gas Dual ()
A Gas-Gas Dual (X)

Gentlemen:

Form C-104 has been received on your State "Q" #1-N 36-21-37

Lease Well No. Unit S-T-R



But no allowable can be assigned this well until the following forms have been received:

Form C-104 _____

Form C-110 _____

Form C-128 _____

NSP Order _____

Notice of Connection _____

Deliverability Test _____

And a 120 ☒ acre allowable will be assigned in the Tubb Pool under Order No. R-1291.

Filed 1/16/59

Filed 1/8/59

Filed 3/4/59

Approved 11/26/58

Date of Connection 2/26/59

Filed Not Required

OIL CONSERVATION COMMISSION


Oil & Gas Inspector

Original-Operator
cc-File

Original-OCC, Santa Fe
cc-File, Operator &
Transporter--- EP

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs New Mexico 1-14-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

33 Leavitt Oil Company, Well No. 1, in 1/4 Sec. 36, T. 36N, R. 37E, NMPM, Pool

San Leavitt, Sec. 36, T. 36N, R. 37E, NMPM, Pool

County. Date Spudded 10-4-58 Date Drilling Completed 12-30-58

Elevation 3365 Total Depth 6000 PBD 6000

Top Oil/Gas Pay 6140 Name of Prod. Form. 3001

PRODUCING INTERVAL -

Perforations 5210-5215

Open Hole Depth Casing Shoe Depth Tubing 6000

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,596 MCF/Day; Hours flowed 3

Choke Size 10/64 Method of Testing: 4 point back pressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 400 gal. mud acid & 4000 gal. reg. oil

Casing Tubing Date first new

Press. 16755.710 gal run to tanks 12-28-58

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: This is a coal bed methane gas well. Above applies to both zone only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Leavitt Oil Company (Company or Operator)

Original Signed By H. P. Shagbelford

By: Title Area Sup^d

Send Communications regarding well to:

Name H. P. Shagbelford

Address Box 547 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: Title

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE March 5, 1959

TO:

RE: GAS WELLS

Tidewater Oil Co.

Box 547

Hobbs, New Mexico

This is:

A New Gas Well ()
An Oil Well Converted to Gas ()
An Oil-Gas Dual ()
A Gas-Gas Dual (X)

Gentlemen:

Form C-104 has been received on your State "Q" #1-N 36-21-37

Lease Well No. Unit S-T-R



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Form C-110 _____

Form C-128 _____

NSP Order _____

Notice of Connection _____

Deliverability Test _____

And a 120 ☒ acre allowable will be assigned in the Blinebry Pool under Order No. R-1291.

Filed 1/16/59

Filed 1/8/59

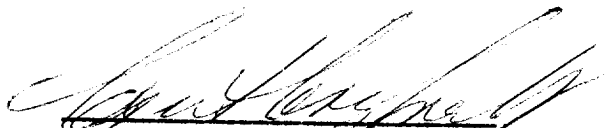
Filed 3/4/59

Approved 11/26/58

Date of Connection 2/26/59

Filed Not Required

OIL CONSERVATION COMMISSION


Oil & Gas Inspector

Original-Operator
cc-File

Original-OCC, Santa Fe
cc-File, Operator &
Transporter---EP

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
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Hobbs, New Mexico 1-14-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company State of Well No. 1, in 33 1/4 34 1/4,
(Company or Operator) (Lease)

N 36 375 375 Blinery Gas Pool
Unit Letter Sec. T. R. NMPM.

County Date Spudded 10-4-58 11-20-58
10-27-46 Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3366 Total Depth 6430 PBD 6400

Top Oil/Gas Pay 5230 Name of Prod. Form. Blinery

PRODUCING INTERVAL -

Perforations 55200 - 55600

Open Hole 55200 Casing Shoe 55600 Depth 6430 Tubing 6218

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>339</u>	<u>200</u>
<u>8-5/8</u>	<u>3004</u>	<u>1400</u>
<u>5-1/2</u>	<u>6530</u>	<u>500</u>
<u>2-3/8</u>	<u>6218</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,067 MCF/Day; Hours flowed 3

Choke Size 5/8 Method of Testing: Critical Flow Proven

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal. lease crude & 10,000 lbs. sand.

Casing 30" gal. lease crude & 4000 gal. reg. acid

Press. 1000 Press. oil run to tanks 12-28-58

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: This is a dual Blinery-Gas Well. Above applies to Blinery zone only

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19 59

OIL CONSERVATION COMMISSION

By: [Signature]
Title

Tidewater Oil Company
(Company or Operator)
Original Signed By

By: H. P. SHACKELFORD
(Signature)

Title Area Sup't.
Send Communications regarding well to:

Name H. P. Shackelford

Address Box 547, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

EL PASO NATURAL GAS CO

1959 MAR 2 AM 10:39

NOTICE OF GAS CONNECTION

DATE March 2, 1959

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Tidewater Oil Company, State Q,
Operator Lease
#1 N 36-26-37, Blinebry, El Paso Natural Gas Company,
Well Unit S.T.R. Pool Name of Purchaser

was made on February 26, 1959.
Date

El Paso Natural Gas Company
Purchaser

Alton F. Fuller
Representative
Alton F. Fuller

Asst. Chief Field Dispatcher
Title

cc: To operator
Oil Conservation Commission - Santa Fe

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS OFFICE 000

HOBBS, NEW MEXICO

1959 MAR 4 AM 10:39

NOTICE OF GAS CONNECTION

DATE March 2, 1959

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Tidewater Oil Company, State Q,
Operator Lease
#1 N, 36-26-37, Tubb, El Paso Natural Gas Company,
Well Unit S.T.R. Pool Name of Purchaser
was made on February 26, 1959.
Date

El Paso Natural Gas Company
Purchaser

Alton F. Fuller
Representative
Alton F. Fuller

Asst. Chief Field Dispatcher
Title

cc: To operator
Oil Conservation Commission - Santa Fe