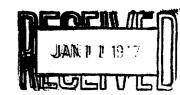
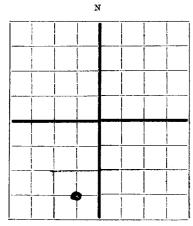


FORM C-105



NEW MEXICO OIL CONSERVATION COMMINGES OFFICE

Santa Fe, New Mexico



AREA 640 ACRES LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Sand and Caliche
50	76	25	Sund
75	200	778	Shelo and Shelis
806	330	130	Red bed and red rock
350	345	18	Zed rock
345	640	275	Sandy shale
840	1100	540	Red rock, shells
1180	1965	108	Ankydrite
1.205	1690	3.88	Anhydrite and red rock
1690	1815	198	ankydrite and salt
1815	1860	48	#alt
1640	1960	90	inhydrite, selt
1980	21.40	150	Anhydrite and streeks sait
2140	2425	265	Anhydrite and selt
2425	2650	245	ankririte
2650	2780	60	anhydrite and Cyp
2750	2033	105	Anhydrite
2035	2946	113	Ambydrite and Gyp
3946	2967	4	Ambyerise
2707	3045	78	Anhydrite and Gyp
		100	· · · · · · · · · · · · · · · · · · ·
3065	3165		Anhydrite
31.65	3846	80	anhydrite and shale
3845	3690	436	Anhydrite
3600	3736	84	Anhydrite and line
3756	3765	29	Line, grey
3766	3610	45	Lime and Gyp
2670	4072	202	Admin .
4072	4748	70	Senty line
4748	4278	130	Freing sendy line
4272	4556	45	Broken line
4355	51.65	830	Lim
5145	5375	110	Line, Sand
6276	5365		Sandy lime
5283	6536 TD	1847	Lim
-			
1			FORKATION TOFS
-			Anhydrise 1,106*
İ			Top Selt 1,480'
			Base Sait 8,440'
			011 Pay 6,470°

TIDE WATER ASSOCIATED OIL COMPANY - STATE Q WELL NO. 1

DEVIATION TESTS - SYFO	- DEPTH	degrees off
	881'	1
	1,100'	0
	1,350'	1
	1,595'	1
	1,800'	1
	1,950'	1
	2,075'	1
	≳,3001	1
	2,600'	1
	3,0001	1/2
	3,320'	1
	3,635'	1
	3,810'	1
	4,310'	1
	4,5401	1
	4,830'	1
	5,050'	1/2
	5,690'	0
	6,2021	1/2

DRILL STEM TESTS - BY HALLIBURTON

Date
11/14/46

From 5,211' to 5,243', packer set at 5,211', chokes 5/8" top and bottom, pressure 2,450#, tool open 3 hours, recovered 75' of oil, 120' of oil and gas cut mud, and 150' of oil and gas cut supplur water.

11/28/46

From 6,459' to 6,530', packer set at 6,459', chokes l" top, 5/8" bottom, tool open 2 hours and 20 minutes, recovered 6 stands (4-1/2" Drill Pipe) of pipe line oil, and 5 stands of oil and gas cut mud.

P. D. W. A. EN Y. STATE - YMA-SOO HIS GEBEVALL AFF. 13.9

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1	1,380		
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į.	1,000		
Ĺ	1,950'		
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↓ .	1048,3		
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5/4	10.20, 3		
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WINDSHIELD TO THE WALL STORY

1 276

From b, kin' to B, 243', packor 20' at b, Ent', about b b, Ent', about b b, Ent', about b b, Ent', propert b, 40', a book book open b, and book open b of bin, 180' of bin, 180' of bin and gas cut beto, and 180' of bin are greener author.

29/88/11

Fruk 6,489° to 6,836°, packer not at 6,460°, sociate to 10,460°, sociate 10 topen 5 hours and 70 minutes, recorred 6 analis (4-1/6) or 100 fire, of pipe line (11, and 5 arabet of orthogen cet and east out and east out and

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or (Operator Tide Wat	ter Assoc. O	il Co. Le	ase Stat	e "Q"	
Address Dre	awer KK, Hobbs	, New Mexico	Box 12	31, Midla	nd, Texas	J
	(Local or Field Office) ells No. 1 Sec 36		O	Principal Place of	f Rusiness)	.68
Thomas and an	State Cexas - New Mexic	30L	ocation of Ta	nks contra	TTTON OH	rease
	Pipe Line Compa	and the second second	. \$ 231.715 as		(Local on Field	Office)
Houston,	Texas pal Place of Business)	Percent of oil to	be transporte	ed 100 Othe	r transporter	s author-
	ort oil from this unit	areNone		karan layan bi. Kabupatèn bi		%
REMARKS:	ಗಳುತ್ತಿದ್ದಾರೆ. ಅವರ ಅತ್ಯಕ್ಷಿಗಳು ತಿಳಿದಿದ್ದಾರೆ. ಆತ್ರಗಳುತ್ತಿದ್ದಾರ ಕ್ರಾಮಿಕ್ ತಿಳಿದಿದ್ದಾರೆ.	The second se		and the second		/0
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	$\frac{\partial \mathcal{L}(\mathbf{r}_{i}, \mathbf{r}_{i})}{\partial \mathbf{r}_{i}} = \frac{\partial \mathcal{L}(\mathbf{r}_{i}, \mathbf{r}_{i}, \mathbf{r}_{i})}{\partial \mathbf{r}_{i}} = \frac{\partial \mathcal{L}(\mathbf{r}_{i}, \mathbf{r}_{i}, \mathbf{r}_{i})}{\partial \mathbf{r}_{i}} = \frac{\partial \mathcal{L}(\mathbf{r}_{i}, \mathbf{r}_{i}, \mathbf{r}_{i}, \mathbf{r}_{i})}{\partial \mathbf{r}_{i}} = \frac{\partial \mathcal{L}(\mathbf{r}_{i}, \mathbf{r}_{i},					
have been com the percentage be valid until i vation Commis	rsigned certifies the plied with except as of oil produced from further notice to the sion of New Mexico this the 21st	s noted above and m the above desc e transporter nam day of	that gathering ribed propert	ng agent is a y and that t until cancelle	uthorized to this authorizated by the Oil	transport tion will Conser-
		N.V. V		(Company or	_ <u></u>	
			By		mgr	
	and the state of t		TitleD	Kst. Fore	nan ^c	
State of	Техая					
County of	Midland			* * * * * * * * * * * * * * * * * * *		
known to me to duly sworn on stated herein a	the undersigned autobe the person who oath states that he is not that said report and sworn to before	se name is subsc s authorized to m it true and corre	ribed to the all take this repo ct.	bove instrumert and has ki	ent, who bein nowledge of t	g by me
		,			I Ki	ke
Notary Pu	blic in and for Mi c	land County	, C.A.Clai	cke	Texas	
Approved:	12-23-	194_				
OIL CONSERV	ATION COMMISSI	ION				
By Con	$\int B \cdot L$	wing	she,			
		(See Instruction on	Reverse Side)			

Orig & 3cc.

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.