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| | GAS | | |
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| OPERATOR | | | |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

# REQUEST FOR (OIL) - [redacted] ALLOWABLE

HOBBS OFFICE O. C. C.

XXXXXXX New Well
Recompletion

JUN 1 8 41 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) May 29, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation (Company or Operator) State "C" Tr. 13 (Lease), Well No. 8, in NW ¼ NW ¼,

D Unit Letter, Sec. 36, T. 21-S, R. 37-E, NMPM., Blinebry (Oil) Pool

Lea County. Date Spudded OC 4-28-64 Date Drilling Completed 5-26-64

Elevation 3379' RDB Total Depth 6600 PBTD 6580

Top Oil/Gas Pay 5724' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations :P 5724-5890', Various intervals W/2 SPF

Open Hole ____ Depth Casing Shoe 6600' Depth Tubing 5850'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 23 bbls.oil, 0 bbls water in 24 hrs, ____ min. Size Intermitte Choke

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid; Frac 20,000 gal oil, 20,000# sand, 4,000# beads

Casing Press. ____ Tubing Press. 220 Date first new oil run to tanks 5-23-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Warren Petroleum Corp.

Please indicate location:

| | | | |
|---|---|---|---|
| D * | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

990' FNL X 660' FWL (FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---|---|---|
| 13-3/8" | 298 | 300 |
| 9-5/8" | 2887 | 325 |
| 7" | 6600 | 150 |
| 2" | 5850 | |

Remarks: [redacted] multiple completion [illegible]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____, 19____

OIL CONSERVATION COMMISSION

By: ____

Title ____

Pan American Petroleum Corporation (Company or Operator)

Original Signed by
V. E. STALEY (Signature)

By: ____

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico - 88240