

Appropriate Dist. Office
30.025-07051
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

INSTRUCTIONS ON REVERSE
SIDE

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Apache Corporation</u>		Lease <u>State C Tract 13</u>		Well No. <u>52</u>	
Location of Well	Unit <u>FE</u>	Sec. <u>20-36</u>	Twp <u>21S</u>	Rge <u>37E</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Blinbry</u>	<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg</u>	<u>64</u>
Lower Compl	<u>Tubbs</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg.</u>	<u>64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1-13-99 8:00 am

Well opened at (hour, date): 1-14-99 8:00 am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>30</u>	<u>110</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>50</u>	<u>280</u>
Minimum pressure during test.....	<u>30</u>	<u>110</u>
Pressure at conclusion of test.....	<u>50</u>	<u>280</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>170</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>increase</u>
Well closed at (hour, date): <u>1-15-99 8:00 am</u>	Total Time On Production <u>24</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>24</u> MCF; GOR _____	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 1-15-99 8:00 am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>30</u>	<u>110</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>50</u>	<u>280</u>
Minimum pressure during test.....	<u>30</u>	<u>110</u>
Pressure at conclusion of test.....	<u>50</u>	<u>280</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>170</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>increase</u>
Well closed at (hour, date): <u>1-16-99 8am.</u>	Total time on Production <u>24</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>147</u> MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Apache Corporation
Operator
Sylvia Shoemaker
Signature
Sylvia Shoemaker
Printed Name
2-9-99
Title
91510836su

OIL CONSERVATION DIVISION

Date Approved 5-3-99
By _____
Title _____

