

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco</u>		Lease <u>State C. TR. 13</u>		Well No. <u>5</u>	
Location of Well	Unit <u>B</u>	Sec. <u>36</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>Lea</u>
Name of Reservoir		Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)
Upper Compl	<u>Blinberry</u>		<u>oil Gas</u>	<u>Art. Lift</u>	<u>Tbg.</u>
Lower Compl	<u>Tubbs</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>
					Coke Size
					<u>64</u>
					<u>64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM OCT 29, 1996

Well opened at (hour, date): 9:30 AM OCT 30, 1996

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>20</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>45</u>	<u>300</u>
Minimum pressure during test.....	<u>20</u>	<u>20</u>
Pressure at conclusion of test.....	<u>40</u>	<u>296</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>280</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>9:00 AM OCT. 30-99</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>50</u>	MCF; GOR _____
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 9: AM NOV 1-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>45</u>	<u>295</u>
Minimum pressure during test.....	<u>20</u>	<u>25</u>
Pressure at conclusion of test.....	<u>20</u>	<u>280</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>270</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>9:00 AM NOV 22-96</u>	Total time on Production _____	
Oil production During Test: <u>0-0.1</u> bbls; Grav. _____	Gas Production During Test <u>110</u>	MCF; GOR _____
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Amoco Production Service NM

Operator
Signature [Signature]

Printed Name Tony Sumner

Date NOV 4-1996

F.T.

Title

505-397-8236

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 14 1996

By JOHN L. HIGHT BY JERRY SEXTON

DISTRICT SUPERVISOR

Title _____

NOV 1996
Received
Hobbs
OCD

2001 11 16