

# NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Enrico Brando  
Attn: Marty  
P.O. Box 1000  
Albuquerque, NM 87103

Re: Reclamation  
State of  
Sec. 1000  
Albuquerque

Gentlemen:

On the 10th day of May, 1964, the undersigned was notified by the  
Bureau of Reclamation that the proposed project was being  
considered for funding. The project was being considered for  
funding on the basis of the information submitted by the  
Bureau of Reclamation.

It is requested that you advise the undersigned of the results of  
your consideration of the project. The undersigned is interested in  
knowing the results of your consideration of the project.

Very truly yours,  
Enrico Brando

Enclosed for the Bureau of Reclamation are two copies of the  
project description and a copy of the project description  
submitted to the Bureau of Reclamation. The project description  
submitted to the Bureau of Reclamation is a copy of the project  
description submitted to the Bureau of Reclamation.

If you have any questions, please contact the undersigned at  
the address above.

Sincerely,  
Enrico Brando

Enrico Brando

Enrico Brando  
Attn: Marty  
P.O. Box 1000  
Albuquerque, NM 87103

Enrico

**DISTRICT I**  
P.O. Box 1960, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION**  
P.O.Box 2088  
Santa Fe, New Mexico 87504-2088

12-6-95  
②  
Corrected Report  
Form C  
Revised

# GAS-OIL RATIO TEST

Operator		Pool		County		Lea										
Address		Blinn County & Gas		Lea												
P.O. Box 4891, Houston, Texas		77210-4891		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TRG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS-OIL RATIO CU.FT/BBL.
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	
State C Tract 13	5	E	36	21	37	07-05-85	P				24	3		1	130	130.00
State Ck	3	N	19	21	37	07-22-85	P				24	2		1	83	83.00
<i>Remains the same</i>																

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

**Report casing pressure in lieu of tubing pressure for any well producing through casing**

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

**Signature**

**Marty K. Estes**

## Senior Business Analyst

Printed name and title

**12-08-95**

**(713) 388-7338**

Date \_\_\_\_\_

**Telephone No.**

Submit 2 copies to Appropriate District Offices.

**DISTRICT I**  
P.O. Box 1960, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico  
Energy, Minerals and Natural Resources Department**

# OIL CONSERVATION DIVISION

**P.O.Box 2088  
Santa Fe, New Mexico 87504-2088**

Form C-116  
Revised 1/1/89

11-2-95

## GAS-OIL RATIO TEST

Operator				Address				P.O. Box 3092, Houston, Texas				77253				Type of Test - (X)				Scheduled <input checked="" type="checkbox"/>				Completion <input type="checkbox"/>				Special <input type="checkbox"/>			
Armed Production Company								Blindley Oil & Gas																							
LEASE NAME						WELL NO.		LOCATION				DATE OF TEST		TYPE OF TEST		CHOICE SIZE		T.B.G. PRESS.		DAILY ALLOW. ABL.		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS-OIL RATIO CU. FT/BBL.					
Owen / Bl						4		N 34 21 37				7-13-95		A								24		6		2		233		11.5	
State C IR.13						5		E 36 21 37				7-05-95		A								24		3		1		30		30000	

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

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**(See Rule 301, Rule 1116 & appropriate pool rules.)**

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_  
 \_\_\_\_\_  
 Printed name and title  
 MAGEE K. ESTES Sr. Bus. Anal.

11/2/95 713-366-7336