

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco Production Company</u>		Lease <u>State 1C1 Tract 13</u>		Well No. <u>5</u>	
Location of Well	Unit <u>E</u>	Sec. <u>36</u>	Twp. <u></u>	Rge <u></u>	County <u>Lea, NM</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Blineby Oil & Gas</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	
Lower Compl	<u>Tubb Oil & Gas</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15am; June 29, 1995

Well opened at (hour, date): 9:15am; June 29, 1995

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>40</u>	<u>75</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>40</u>	<u>80</u>
Minimum pressure during test.....	<u>20</u>	<u>75</u>
Pressure at conclusion of test.....	<u>20</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>5</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>9:15am; June 30, 1995</u>	Total Time On Production	<u>24 hrs</u>
Oil Production During Test: <u>0</u> bbls; Grav. <u></u>	Gas Production During Test: <u>69</u>	MCF; GOR <u>0</u>

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:15am; July 1, 1995

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>300</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>300</u>	<u>80</u>
Minimum pressure during test.....	<u>295</u>	<u>20</u>
Pressure at conclusion of test.....	<u>300</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u></u>
Well closed at (hour, date): <u>9:15am; July 2, 1995</u>	Total time on Completion	<u>24 hrs</u>
Oil production During Test: <u>0</u> bbls; Grav. <u></u>	Gas Production During Test: <u>145</u>	MCF; GOR <u>0</u>

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Operator Amoco Production Company

Signature Devina M. Prince

Printed Name Devina M. Prince, Off Asst

Date 7-12-95 Telephone No. (713) 366-7686

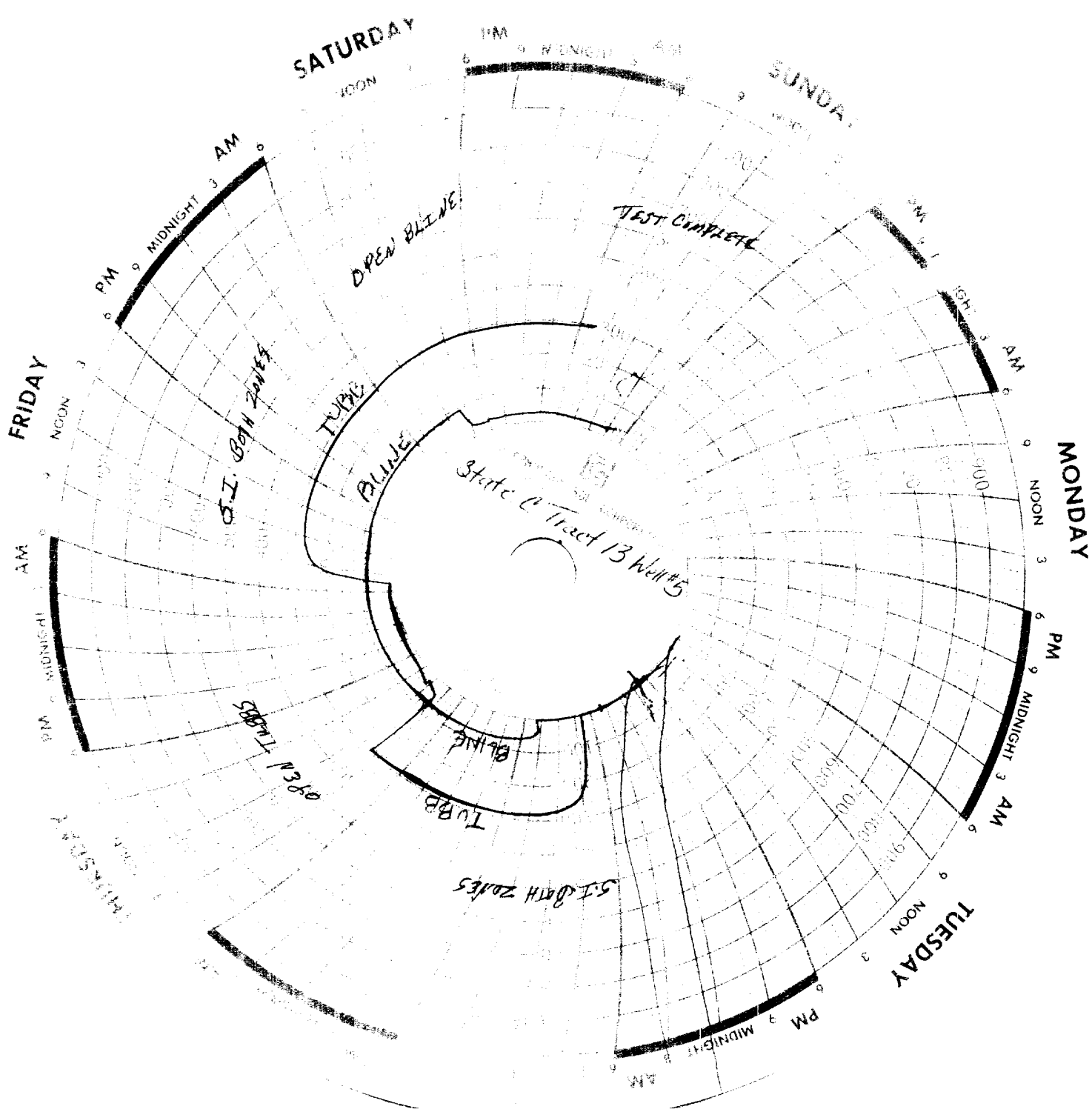
OIL CONSERVATION DIVISION

AUG 10 1995

Date Approved

By ORIGINAL STATE OF NEW MEXICO

Title



Red - Hubbs
Blue - Blaine.

6-28	S.I. Both Zones	9:15 A.M.
6-29	Open Hubbs	9:15 A.M.
6-30	S.I. Both Zones	9:15 A.M.
7-1	Open Blaine	9:15 A.M.
7-2	Nest Complete	9:15 A.M.