

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

|                        |  |
|------------------------|--|
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| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-1557

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                 | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company  | 8. Farm or Lease Name<br>State C, Tract 13      |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240  | 9. Well No.<br>5                                |
| 4. Location of Well<br>UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM<br>THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat<br>Blinebry-Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3361' GL  | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull tubing and re-run by hydrotest in hole as follows as a result of NMOCD packer leakage test exception. Reference letter dated 3-3-82. Kill well with 2% KCL fresh water. Pull 2-3/8" short string of tubing (Blinebry side). Pull 2-3/8" long string of tubing and seal assembly (Tubb side). Redress seal assembly and hydrotest all tubing back into hole. Repair leaks as necessary. Expect leaks in long string of Tubb tubing between 5888' and 5950' or 62' dead space above packer set at 5950'. Swab well and return to sales.

0+4-NMOCD,H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Asst. Admin. Analyst

DATE 3-12-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.  
CONDITIONS OF APPROVAL

TITLE

DATE

MAR 19 1982

RECEIVED

MAR 15 1982

O.C.D.  
HOBBS OFFICE