

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1557

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

1. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Area of Operator
Box 68 Hobbs NM 88240

4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **36** TWP. **21-S** RGE. **37-E** NMPM
12. County
LEA

15. Date Drilled **5-23-66** 16. Date T.D. Reached **6-4-66** 17. Date Compl. (Ready to Prod.) **6-29-66** 18. Elevations (DF, RKB, RT, GR, etc.) **3371' RDB** 19. Elev. Casinghead **-**

20. Total Depth **7564** 21. Plug Back T.D. **7373** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **Rotary Tools** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6014-6246 TUBB

25. Type Electric and Other Logs Run 27. Was Well Cored **-**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
6014-42, 6084-6246 w/15PF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6014-6246	15000 gal acid

33. PRODUCTION
Date First Production **6-29-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOW** Well Status (Prod. or Shut-in)
Date of Test **7-25-66** Hours Tested **6** Choke Size **17/64** Prod'n. For Test Period **1700** Oil - Bbl. **1,100** Gas - MCF **1,100** Water - Bbl. **1,100** Gas - Oil Ratio
Flow Tubing Press. **1700** Casing Pressure **1,100** Calculated 24-Hour Rate **1,100** Oil - Bbl. **1,100** Gas - MCF **1,100** Water - Bbl. **1,100** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Area Sept** TITLE **Area Sept** DATE **7-28-66**

0-1-NMOC-10
1- N310
1- KW3
1- KU 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>RUSTLER 1240</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
R. Salt <u>2510</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3155</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6088</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6351</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6644</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6670	7538	868	Lime				
7538	7564	26	Sandy Lime				