

NEW MEXICO OIL CONSERVATION COMMISSION

PACKER SETTING REPORT

I, M. L. CLAIBORNE, being of lawful age and having full  
Name of party making report

knowledge of the facts hereinbelow set out do state:

That I am employed by PAN AMERICAN PETROLEUM CORPORATION in the capacity of  
AREA FOREMAN, that on 6-27- 1966

I personally supervised the setting of a BAKER MODEL "D" PRODUCTION  
Make & type of packer

PAN AMERICAN PETROLEUM CORPORATION, STATE C TRACT 13,  
Operator of well Lease name

Well no. 5 located in the TUBB-GAS, WANTZ ADD-OIL field,

LEA county, state of NEW MEXICO at a subsurface depth of

6360' feet, said depth measurement having been furnished me by

RAM GUNS INC;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

M. L. Claiborne  
(Signature)  
AREA FOREMAN  
(Title)  
7-27-66  
(Date)

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
4. State Oil & Gas Lease No.	
B-1557	

1. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

3. Name of Operator  
PAN AMERICAN PETROLEUM CORPORATION

4. Address of Operator  
60168 Hobbs, N.M.

5. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM

THE West LINE OF SEC. 36 TWP. 21-S RGE. 37-E NMPM

15. Date Started 5-23-66 16. Date T.D. Reached 6-4-66 17. Date Compl. (Ready to Prod.) 6-11-66 18. Elevations (DF, RKB, RT, GR, etc.) 3371 DF

19. Elev. Casinghead — 20. Total Depth 7564' 21. Plug Back T.D. 7373 22. If Multiple Compl., How Many 2

23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name  
6955-7332 Abo

25. Was Directional Survey Made —

26. Type Electric and Other Logs Run  
Dual Induction Laterolog

27. Was Well Cored —

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2" (LINER)</u>	<u>9.5</u>	<u>7564-6411</u>	<u>7 1/4"</u>	<u>250 04</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2 3/8"</u>	<u>6971'</u>
						<u>6360'</u>

31. Perforation Record (Interval, size and number)  
6955-56, 61-64, 65-66, 67-68, 72-74, 7006-08, 46-48, 63-64, 85-86, 93-94, 7105-06, 7249-50, 68-70, 85-86, 99-01, 7303-04, 18-19, 22-24, 26-27, 30-32 W/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6955-7332</u>	<u>10,000 gal acid</u>
	<u>7000 40,000 gal gel brine</u>
	<u>34,000 # sand</u>
	<u>3,000 # Beads</u>

33. PRODUCTION	
Date First Production <u>6-11-66</u>	Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Dump</u>
Well Status (Prod. or Shut-in) <u>PRODUCING</u>	
Date of Test <u>7-25-66</u>	Hours Tested <u>24</u>
Choke Size <u>Pmp</u>	Prod'n. For Test Period <u>30</u>
Oil — Bbl. <u>NA</u>	Gas — MCF <u>19</u>
Water — Bbl. <u>NA</u>	Gas — Oil Ratio <u>NA</u>
Flow Tubing Press. <u>—</u>	Casing Pressure <u>—</u>
Calculated 24-Hour Rate <u>—</u>	Oil — Bbl. <u>—</u>
Gas — MCF <u>—</u>	Water — Bbl. <u>—</u>
Oil Gravity — API (Corr.) <u>—</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By —

35. List of Attachments none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Area Supt TITLE Area Supt DATE 7-27-66

04-1 NMOCC-4  
1- NSW  
1- KWD  
1- 1032

4

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>Rustler 1240</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2510</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>5155</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6688</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6351</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6644</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6670	7538	868	Lime				
7538	7564	26	Sandy lime				