

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico
(Address)

Lease State C Tract 13 Well No. 5 Unit E S 36 T 21S R 37E
Date work performed 6/2/55 to 6/5/55 POOL Drinkard (oil) Blinebry (gas)

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On 6/2/55, we acidized the Blinebry gas zone through the casing with 10,000 gallons of 15% regular. On retest 6/5/55 well flowed 39 bbls. Distilate, no water, 1860 MCFG in 24 hours on 3/8" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3371 TD 6585 PBD _____ Prod. Int. _____ Compl. Date 1-24-48
Tbng. Dia. 2" Tbng. Depth 6550 Oil String Dia 7" Oil String Depth 6583
Perf. Interval (s) 6510' - 6535, 6550' - 6580', 5573' - 5900'
Open Hole Interval - Producing Formation (s) Drinkard, Blinebry

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5/13/55</u>	<u>6/5/55</u>
Oil Production, bbls. per day	<u>28.84</u>	<u>39 (distilate)</u>
Gas Production, Mcf per day	<u>163.27</u>	<u>1860</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6573</u>	<u>47,692</u>
Gas Well Potential, Mcf per day	<u>163.27</u>	<u>1860</u>

Witnessed by J. T. Crawford Stanolind Oil and Gas Company
(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____	Original Signed by Name <u>RALPH L. HENDRICKSON</u>
Title _____	Position <u>Field Superintendent</u>
Date <u>JUN 1 1955</u>	Company <u>Stanolind Oil and Gas Company</u>