NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nati	ure of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT OF CASI	ON RESULT OF TEST NG SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT	ON RECOMPLETION ION	REPORT ON (Other)	
		April 5, 1954	Hobbs, New Mexico	
Following is a report on the	work done and the resul	Its obtained under the heading	noted above at the	
		State C	Fract 13	· · · · · · · · · · · · · · · · · · ·
Albright Well Serv	or Operator) ice Company tractor)	, Well No	(Lease) in the SW 1/4 NW 1/4 of Sec. 30	6
		il) Pool,	Lea C	ounty
The Dates of this work were as folo	ws: March 26, 1	954 to April 5, 19	54	
and approval of the proposed plan	(was) (was not) obtained	d.	reh 22 , 19 (Cross out incorrect words)	9 A M
erations commenced Mark 11 with the following 1 50 - 5680; 5715 - 5730 Idized perforation with	(was) (was not) obtained the 26, 1954 - Concession of 5740 - 5780; 50 h 8500 gallons 1; MCF Gas No Water St. Blinebry Gas	of Work Done and Resumpleted April 5, 1956. Perforated the follows 5865 - 56 Reg. Packer set a er on 16/64 Choke.	LTS OBTAINED 4. Dually completed as Gas— lowing intervals: 5573—5610; 900, with 2 shots per foot. t 6477. Swabbed to test Drin GOR — 2206, Est. Allowable A	oil nkar
erations commenced Marcell with the following is 50 - 5680; 5715 - 5730 Idized perforation with 1 Pay flowed 41 BO. 9: Effective April 5, 19: Inebry Gas produced the Witnessed by Tom S. Ho. (No. Approved)	(was) (was not) obtained the second of the s	mpleted April 5, 1956. Perforated the follows Reg. Packer set a er on 16/64 Choke. 780 MCFPD Against d Drinkard Oil through Company) I hereby certify the to the best of my	LTS OBTAINED 1. Dually completed as Gas— Lowing intervals: 5573-5610; 1900, with 2 shots per foot. 1 6477. Swabbed to test Dring 1900 GOR - 2206, Est. Allowable 1900 GOF PSIG. 1910 Tubing. 1 CAPANY Head Roustabout 1 (Title) 1 at the information given above is true and co	oil nkar
erations commenced Marching in with the following in 50 - 5680; 5715 - 5730 Idized perforation with 1 Pay flowed 41 BO. 9: Effective April 5, 19: Inebry Gas produced the with the following in the construction of the constructi	(was) (was not) obtained ETAILED ACCOUNT Of the 26, 1954 - Con results obtained to 5740 - 5780; 56 the 8500 gallons 1: the MCF Gas No Wate to Blinebry Gas rough Annulus and lden STA	mpleted April 5, 1956. Perforated the foll 600 - 5810; 5865 - 56 Reg. Packer set a er on 16/64 Choke. a, 780 MCFPD Against d Drinkard Oil through the model of the content	LTS OBTAINED 1. Dually completed as Gas— Lowing intervals: 5573-5610; 1900, with 2 shots per foot. 1 6477. Swabbed to test Dring 1900 GOR - 2206, Est. Allowable 1900 GOF PSIG. 1910 Tubing. 1 CAPANY Head Roustabout 1 (Title) 1 at the information given above is true and co	Oil okai